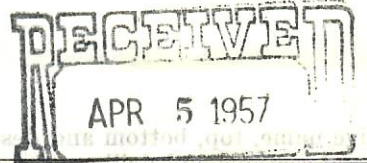


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

OIL & GAS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Second Creek Operator Jack Rouse
County Adams Address 911 Midland Savings Bldg.
City Denver 2, State Colorado

Lease Name Union Pacific-Box Elder Well No. 1 Derrick Floor Elevation 5393-K.B.
Location C NE 1/4 NE 1/4 Section 7 Township 3 So. Range 65 W Meridian 6th
(quarter quarter)
660 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title _____

Date _____

The summary on this page is for the condition of the well as above date.

Commenced drilling Oct. 29, 1956 Finished drilling Nov. 21, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	40.50	H-40	198'	150	24 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH _____ PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run electric, Micro, Induction Date Nov. 18, 1956
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches.
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shale		1517	Gray
Coal	1517	1527	Coal
Fox Hills	1527	1712	Sandstone
Shale	1712	5250	Shale
Hygiene	5250	5362	Shale
Shale	5362	7577	
Niobrara	7577	7898	Shale
Timpas	7898	7916	Limestone, good fluorescence, Trace stain
Codell	7916	7925	Sandstone, silty fine, some fluorescence
	7925	8286	Shale
Dakota Series			
Dakota	8286	8315	Sandstone, 1st Bench, tight, re-worked good fluorescence, spotty stain
Shale	8315	8346	Shale
	8346	8350	2nd Bench, tight, shaley, spotty fluorescence
	8350	8366	Shale
	8366	8370	3rd Bench, S.S. VF, Spotty Stain, fluorescence
	8370	8404	3rd Bench, VF, good odor, stain, Fluorescence, Shaley

DRILL STEM TESTS

Drill Stem Test #1:

Nov. 14, 1956. Interval tested 8289-8311
 Open 2 hours. Shut in 30 min. Steady blow throughout.
 Recovered 180 feet drilling mud.
 Initial Flowing Pressure - 50 psi.
 Final Flowing Pressure - 110 psi.
 Shut In Pressure - 230 psi.

Drill Stem Test #2:

Nov. 19, 1956.
 Interval tested 8309-8404.
 Open 2 hours. Shut in 30 min. Good Steady blow throughout.
 Gas to surface in 27 minutes through 3/8" choke.
 Recovered 60 feet oil and 300 feet oil and gas cut mud.
 Initial flowing pressure - 62 psi.
 Final Flowing Pressure - 105 psi.
 Shut in pressure - 960 psi., still climbing.
 Hydrostatic pressure - 4368 psi.

Straddle Packer Test #1

Nov. 20, 1956. - Interval Tested 7906-7924.
 Open 1 hour. Shut in 30 minutes.
 Fair flow immediately, diminishing after 10 minutes. Dead in 45 mins.
 Recovered 30 feet of slightly oil and gas cut drilling mud.
 Initial Flowing pressure - 0.
 Final Flowing pressure - 0.
 Shut in pressure - 18 psi.
 Hydrostatic pressure - 4155 psi.

TEST RESULTS: Bbls oil per day	API Gravity
Gas Vol	Gas-Oil Ratio
R.S. & W	Gas Gravity