

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

ED

J75

11

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CON. COMM.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Summit Oil Co., & Exeter Drlg. Northern, Inc.			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 3545 S. Tamarac, Denver 80237			8. FARM OR LEASE NAME Piland & Co.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 1980' FWL ✓ At proposed prod. zone			9. WELL NO. A#1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660' ✓			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA. NE SW 15-3S-64W		
16. NO. OF ACRES IN LEASE* 320			12. COUNTY Adams		
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 640			13. STATE Colorado		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary		
19. PROPOSED DEPTH 8250' ✓			22. APPROX. DATE WORK WILL START 6/10/75		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Plats to follow					
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	200 SX.

\* DESCRIBE LEASE S/2 Sec. 15-3S-64W,  
We propose to test all shows of oil and/or gas.  
Plats to follow.  
Verbal approval obtained 6/9/75 ✓

DVR	
FJP	✓
HHM	
JAM	
JJD	Plotted
GCH	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Curtis R. Hill TITLE AGENT DATE 6/9/75

(This space for Federal or State Office use)

PERMIT NO. 75 488 APPROVAL DATE JUN 10 1975  
APPROVED BY Mr. Rogers TITLE DIRECTOR  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6506

75-488