

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2025

Submitted Date:

04/13/2025

Document Number:

708906247

FIELD INSPECTION FORMLoc ID 335266 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

25 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211439	WELL	PR	07/01/2018	GW	045-07199	GIBSON GULCH UNIT 12-28	PR
278067	WELL	PR	09/01/2018	GW	045-10834	GGU FEDERAL 12B-28-691	PR
278068	WELL	PR	09/01/2018	GW	045-10833	GGU FEDERAL 12A-28-691	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 04/10/2025 at approximately 14:43 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC GIBSON GULCH UNIT 12-28 Pad

Location # 335266 in Garfield County Colorado.

Location is within High Priority/Density/NSO/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Unused equipment on location with a CA date of 05/13/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location 95 bbl condensate tank near wellheads is disconnected & not in use/unused equipment Additionally tank is rusting in some areas, paint is inadequate & also does not match paint color of other equipment on location		
Corrective Action:	The storage or placement of equipment and supplies not necessary for use on location is prohibited.	Date:	05/13/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	

Type	OTHER		
Comment:	Pig station - cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels & cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line on tank heater does not comply with CECMC pressure safety device rules or general safety rules - please refer to photo log		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST		,	
Comment:	Tank not equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Inspector Name: Smelser, Wayne

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Centralized containment				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		,
Comment:	<p>Tank is disconnected & not in use/unused equipment - please refer to Housekeeping for CA</p> <p>Additionally tank is rusting in some areas, paint is inadequate & also does not match paint color of other equipment on location</p> <p>Tank not equipped with telemetry</p>				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Inadequate				
Other (Content)					
Other (Capacity)	95 bbl				
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Separate containment				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST		,
Comment:	Tanks not equipped with telemetry				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Centralized containment				
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

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Inspected FacilitiesFacility ID: 211439 Type: WELL API Number: 045-07199 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 05/28/2024Annual Brhd Completed? Last Brhd Test Results Initial Surf Csg Pressure: 160 Fluid Type: GASEnd Surf Csg Pressure: 0Comment: BH line tied into flowline - FORM 4 SUNDRY document # 402555114

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278067 Type: WELL API Number: 045-10834 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278068 Type: WELL API Number: 045-10833 Status: PR Insp. Status: PR**Producing Well**Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Small amount of light compaction
		Culverts				
		Ditches				
		Check Dams				
Gravel						Sparse to none in most areas
Berms						
		Gravel				Sparse to none
		Compaction				Small amount of light compaction

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping for corrective action & also refer to Equipment for comments	smelserw	04/13/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404162770	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7002815
708906248	Inspection/Audit 708906247 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7002813
708906249	Inspection/Audit 708906247 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7002814