



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

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FEB 8 1977

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FEB 28 1977

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The Grayrock Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 606 Mercantile Dallas Building, Dallas, Texas 75201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SE NW (660 FNL & 660 FWL) At proposed prod. zone Same	8. FARM OR LEASE NAME Steele
14. PERMIT NO. 76 959	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5389' GL	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 17-T3S-R64W
	12. COUNTY Adams
	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 10-28-76

The subject well was drilled to a total depth of 8175'. Drillstem Test was run at the interval of 8063-8100' in the "J" Sand Formation and did not yield commercial hydrocarbons.

The well was P & A as follows:

Depth	Sxs Cement
1740-1400'	50 sxs
215-165	15 sxs
Surface	10 sxs
	75 sxs total

DVR	
FJP	
HHM	
JAM	
JJD	
GCH	
CGM	

Verbal permission to P & A 10-27-76, Colorado Oil & Gas Conservation Commission, Jim McKee.

18. I hereby certify that the foregoing is true and correct

SIGNED

John S. Nichols

TITLE Vice President

DATE 2-2-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR

O & G CONS. COMM

DATE

MAR 7 1977