

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/15/2025

Submitted Date:

04/17/2025

Document Number:

708303710

FIELD INSPECTION FORMLoc ID 417777 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Smelser, Wayne		wayne.smelser@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417823	WELL	PR	01/17/2012	GW	045-19639	Frei A21	PR
417824	WELL	PR	01/17/2012	GW	045-19640	Frei A11	PR
417825	WELL	PR	01/24/2014	GW	045-19641	Frei A9	PR
417829	WELL	PR	10/28/2011	GW	045-19642	Frei A16	PR
419521	WELL	PR	06/11/2014	GW	045-19945	Frei A20	PR
419525	WELL	PR	09/24/2014	OW	045-19947	Frei A14	PR
419527	WELL	PR	07/21/2014	GW	045-19949	Frei A12	PR
419529	WELL	PR	06/15/2014	GW	045-19951	Frei A18	PR
419532	WELL	PR	06/24/2015	GW	045-19953	Frei A23	PR
419535	WELL	PR	06/08/2014	OW	045-19955	Frei A19	PR
419541	WELL	PR	06/22/2015	GW	045-19960	Frei A24	PR
419542	WELL	PR	09/24/2014	GW	045-19961	Frei A10	PR

General Comment:

CECMC Audit Report Summary

On 4/15/2025 at approximately 11:45, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, Frei/A Pad at Location ID #417777 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Wellhead signs contain inaccurate information
- 2) Unused separator unit stored on location

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	OOSLAT tags not applied to all flowline risers near unused separator.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs contain inaccurate information (operator name and phone number).		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	05/17/2025

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused separator unit stored on location.		
Corrective Action:	Remove unused equipment from location to comply with Rule 606.	Date:	02/06/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____							
<u>Berms</u>							
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance
Metal							
Comment:							
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	HEATED STEEL AST			,	
Comment:							
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance
Metal							
Comment:							
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST			,	
Comment:							
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance
Metal							
Comment:							
Corrective Action:							Date: _____
Contents	#	Capacity	Type		Tank ID	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST			,	
Comment:							
Corrective Action:							Date: _____
<u>Paint</u>							
Condition	Adequate						

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID:	417823	Type:	WELL	API Number: 045-19639 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417824	Type:	WELL	API Number: 045-19640 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417825	Type:	WELL	API Number: 045-19641 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	417829	Type:	WELL	API Number: 045-19642 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419521	Type:	WELL	API Number: 045-19945 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419525	Type:	WELL	API Number: 045-19947 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419527	Type:	WELL	API Number: 045-19949 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	419529	Type:	WELL	API Number: 045-19951 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well									
Comment:									
Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419532	Type:	WELL	API Number:	045-19953	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419535	Type:	WELL	API Number:	045-19955	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419541	Type:	WELL	API Number:	045-19960	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	419542	Type:	WELL	API Number:	045-19961	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				
		Ditches				
Ditches						
				Material Handling And Spill Prevention		
		Culverts				
Compaction						
Gradient Terraces						
Gravel						
		Gravel				

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303711	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7010556