

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/3/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>ROAD RIG FROM RANGER YARD, SPOT IN ALL EQUIPMENT, NU AND TEST BOPS, RU AND TEST LINES, MAKE UP 7.875" BIT AND BIT SUB ON 4.75" DC, RIH TAGGED 20' BELOW SURFACE, LAY DOWN BHA, WELL SIFN</p> <p>PRESSURE CASING - 0 PSI</p>
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/4/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>RIG UP SWIVEL, PICK UP 7.875" BHA, DRILL DEBRIS FROM 20' TO 47', TAGGED SOLID AT 47' AND LOCKED UP DRILL STRING, WORKED STRING LOOSE, POOH TO INSPECT BHA AND FOUND 1 CONE HANGING AND SHEARED FLUSH WITH BEARING, WAITED ON 7.875" MILL, DRILL CEMENT FROM 47' TO 90', CONTINUE RIH TO 207' WITH NO ISSUES, WELL SIFN</p> <p>PRESSURE CASING - 0 PSI</p>
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/5/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>TAG LOWER CEMENT PLUG AT 250', DRILL OUT CEMENT FROM 250' TO 300', SWIVEL IN WASHING SAND FROM 300' TO 789', CIRCULATE CLEAN, CONTINUE RIH FROM 789' TO 1,433', CIRCULATE CLEAN, POOH, WELL SIFN</p> <p>PRESSURE CASING - 0 PSI</p>

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/6/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>RIH FROM 1,433' TO 1,895' WITH 7.875" BHA, CIRCULATE, CONTINUE RIH TO 2,513', CIRCULATE CLEAN, POOH, WELL SECURED FOR THE WEEKEND</p> <p>PRESSURE CASING - 5 PSI</p>
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/9/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>LAY DOWN DRILL COLLARS AND 7.875" BHA, RIH TO 2,500', CIRCULATE, PUMP 210 SX 1.3 THIXO FROM 2,500' TO 1,950', POOH, WOC OVERNIGHT</p> <p>PRESSURE CASING - 20 PSI</p>
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/10/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>VERIFY NO MIGRATION WITH 30 MIN BUBBLE TEST, RIH TO 660', PUMP 590 SX 1.15 G FROM 660', DID NOT SEE CEMENT AT SURFACE, SECURE WELL, WOC OVERNIGHT</p> <p>PRESSURE CASING - VACUUM</p>
Grady 1	0512314810	Abandon Well – Permanent Re-Abandonment	12/11/2024	<p>CREW TRAVELED TO LOCATION, REVIEWED JSA, HELD SAFETY MEETING, DISCUSSED POTENTIAL WELL CONTROL ISSUES, SIF HAZARDS AND MITIGATIONS, REINFORCED SWA, PERFORMED SWC'S FOR WORKING AROUND MOBILE EQUIPMENT AND FORKLIFT, REVIEWED SYLA'S PER PHASE 3 RA (WSEA 2-A)</p> <p>VERIFY NO MIGRATION WITH 30 MIN BUBBLE TEST, RIH, TAG TOC AT 249', PUMP 77 SX G FROM 249' TO SURFACE, R/D EQUIPMENT AND PREP FOR RIG MOVE TO CLIFFORD L3-5</p> <p>PRESSURE CASING - VACUUM</p>

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
Grady 1	0512314810	Slot Recovery	2/17/2025	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
Grady 1	0512314810	Slot Recovery	3/6/2025	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.