

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/09/2025

Submitted Date:

04/11/2025

Document Number:

708906225

**FIELD INSPECTION FORM**

Loc ID 336013 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 42 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278646	WELL	PR	07/01/2021	GW	045-10902	NORTH BANK C8	PR
278648	WELL	PR	01/19/2009	GW	045-10904	NORTH BANK C1	PR
278650	WELL	PR	10/15/2007	GW	045-10906	NORTH BANK C4	PR
288850	WELL	PR	01/01/2015	GW	045-13614	NORTH BANK C10	PR
288851	WELL	PR	06/13/2011	GW	045-13615	NORTH BANK C11	PR
288854	WELL	PR	01/25/2008	GW	045-13618	NORTH BANK C7	PR
288855	WELL	PR	03/30/2012	GW	045-13619	NORTH BANK C6	PR

**General Comment:**

CECMC Inspection/Audit Report Summary

On 04/09/2025 at approximately 13:30 hours, I, Compliance Specialist, Wayne Smelser  
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC NORTH BANK C Pad.  
Location # 336013 in Garfield County Colorado.

Location is within High Priority/NSO Habitat areas & Bald Eagle Roost Site & in close proximity to Density/Black Bear Habitat areas.

Location is within Rule 411a Surface Water Internal Buffer.

Location is approximately 12 yards from the Colorado River.

Location is in close proximity to Riverine & Freshwater Forested/Shrub National Wetlands Inventory areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Multiple wellhead cellars lack wildlife egress with a CA date of 04/18/2025
2. Equipment - Unused flowline lacks lockout tagout (OOSLAT) with a CA date of 04/18/2025
3. Equipment - Open ended load line with a CA date of 04/18/2025
4. Equipment - PRV vent line on separator does not comply with CECMC pressure safety device rules with a CA date of 04/18/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report

**Location**

<b>Lease Road:</b>			
	Type	Access	
	comment:		
	Corrective Action		Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type	OTHER	
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:		
	Corrective Action:		Date:
	Type	CONTAINERS	
	Comment:	Chemical tank	
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Sign near start of lease road	
	Corrective Action:		Date:

<b>Emergency Contact Number:</b>			
	Comment:	911/970-285-9377	
	Corrective Action:		Date: _____

<b>Good Housekeeping:</b>			
	Type	OTHER	
	Comment:	Multiple wellhead cellars lack wildlife egress	
	Corrective Action:	Comply with CECMC wildlife rules	Date: 04/18/2025

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire fence Fencing showing some signs of disrepair & may need maintenance in near future		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	PRV vent line on separator does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules		Date: <u>04/18/2025</u>
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Unused flowline at separators lacks lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC 600 & 1100 series rules		Date: <u>04/18/2025</u>
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged		Date: <u>04/18/2025</u>
Type: Horizontal Heated Separator	# 8		
Comment:	Equipment anchored to cement blocks		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:			Date:
Type: Plunger Lift	# 7		

Comment:	All wells on plunger lift	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers & Taylor plugs located on surface casing bradenheads, bradenhead valves are accessible.	Date:	
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	NORTH BANK C10 well intermediate casing BH equipped with Taylor plug, BH valve is accessible.	Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Tank not equipped with telemetry Tank is anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment Secondary containment metal tank ring rusted/damaged & needs maintenance - please refer to photo log Berms and secondary containment devices shall be inspected at regular intervals and maintained in good condition.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		
Comment:	Tank equipped with telemetry Tank is anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Centralized containment Secondary containment metal tank ring rusted/damaged & needs maintenance - please refer to photo log Berms and secondary containment devices shall be inspected at regular intervals and maintained in good condition.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry Tank is anchored				
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Centralized containment				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry Tank is anchored				
Corrective Action:					Date:
<b>Paint</b>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Centralized containment				
Corrective Action:					Date:
<b>Venting:</b>					

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 278646 Type: WELL API Number: 045-10902 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 01/20/2025 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 69 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: BH line tied into flowline - FORM 4 SUNDRY document #'s 403752230 & 404119584

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278648 Type: WELL API Number: 045-10904 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278650 Type: WELL API Number: 045-10906 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288850 Type: WELL API Number: 045-13614 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 02/26/2025 Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 112 Fluid Type: WATER H2O

End Surf Csg Pressure: 0

Comment: BH line tied into flowline - FORM 4 SUNDRY document #'s 401138110, 401420768 & 404129390

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288851 Type: WELL API Number: 045-13615 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288854 Type: WELL API Number: 045-13618 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288855 Type: WELL API Number: 045-13619 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containment
		Culverts				
		Compaction				Small amount of light compaction
		Ditches				
Compaction						Small amount of light compaction
Gravel						Sparse to none in areas
		Gravel				Sparse to none

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<a href="#">Please refer to Housekeeping &amp; Equipment for corrective actions &amp; also refer to Fencing &amp; Tanks &amp; Berms for comments</a>	smelserw	04/11/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906226	Inspection/Audit 708906225 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001932">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001932</a>
708906227	Inspection/Audit 708906225 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001933">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001933</a>