

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2025

Submitted Date:

04/11/2025

Document Number:

693808313

**FIELD INSPECTION FORM**Loc ID 316832 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10841

Name of Operator: AMERICAN HELIUM LLC

Address: 23501 CINCO RANCH BLVD, B244

City: KATY State: TX Zip: 77494

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Lapham, Ken	979-877-4951	klapham@americanhelium.us	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Joyner, Ryan	970.385.6289	rjoyner@blm.gov	Tres Rios

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264708	WELL	SI	01/01/2025	GW	113-06108	FOSSIL FEDERAL 4-20	TA

**General Comment:**

COGCC staff performed a routine field inspection on 4/4/2025.

Issues were found requiring corrective action. See inspection text and photos for details.

Any Corrective Actions from previous inspections that have not been addressed are still applicable.

**Location**

<b>Lease Road:</b>			
Type	Main		
comment:			
Corrective Action	L	Date:	
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 435-631-2239

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	See inspection doc#693808312.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	See inspection doc#693808312.		
Corrective Action:		Date:	

Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		38.063485,-108.666082
Comment:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. Tanks is vented through mess covered opening, signage on tank indicates produced water and condensate. Operator stated that vessels are operational blowdown tanks. Per Rule 608.a(9), crude oil and condensate storage tanks will function as sealed and ventless				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		38.063370,-108.666109
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank. Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o. Install liner material to ensure spill or released materials will be maintained with containment structure.			Date: 05/12/2025



Inspected Facilities									
Facility ID:	264708	Type:	WELL	API Number:	113-06108	Status:	SI	Insp. Status:	TA
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		Well shut in and locked out by BLM.							
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		09/16/2023		Annual Brhd Completed?		No			
Last Brhd Test Results		Initial Surf Csg Pressure:		80		Fluid Type:		NONE	
		End Surf Csg Pressure:		0					
Comment:		No annual bradenhead test Form 17 on file.						05/12/2025	
Corrective Action:		Submit Form 17 as directed by Rule 419.c						Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693808316	Inspection photos 4/4/2025	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001470">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001470</a>