

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2025

Submitted Date:

04/11/2025

Document Number:

693808310

FIELD INSPECTION FORMLoc ID 333226 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10841

Name of Operator: AMERICAN HELIUM LLC

Address: 23501 CINCO RANCH BLVD, B244

City: KATY State: TX Zip: 77494

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lapham, Ken	979-877-4951	klapham@americanhelium.us	All Inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	
Joyner, Ryan	970.385.6289	rjoyner@blm.gov	Tres Rios

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
294921	WELL	SI	11/01/2023	GW	113-06251	ANDY'S MESA FEDERAL 76	TA

General Comment:

COGCC staff performed a follow up field inspection on 4/4/2025. Followup to inspection doc#693807823 on 10/10/2024. Issues were found requiring corrective action. See inspection text and photos for details.

Any Corrective Actions from previous inspections that have not been addressed are still applicable.

ECMC staff witnessed Bradenhead test to comply with CA.

Location**Lease Road:**

Type	Access		
comment:			
Corrective ActionL		Date:	
Type	Main		
comment:			
Corrective ActionL		Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/15/2024
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	435-631-2239		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Meter runs disconnected from separators and blind flanged on each end.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		38.055419,-108.650903
Comment:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. Tanks is vented through mess covered opening, signage on tank indicates produced water and condensate. Operator stated that vessels are operational blowdown tanks. Per Rule 608.a(9), crude oil and condensate storage tanks will function as sealed and ventless				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		38.055419,-108.650903
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate

Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank. Liner is exposed and torn.Secondary containment is not sufficiently impervious to contain spilled or released materials.	
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o. Install liner material to ensure spill or released materials will be maintained with containment structure.	Date: 05/12/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	294921	Type:	WELL	API Number:	113-06251	Status:	SI	Insp. Status:	TA
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Well shut in and locked out by BLM.</div>							
Corrective Action:		<div></div>						Date:	
BradenHead									
Date of Last Brhd Test:		04/04/2025		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:		GAS	
		End Surf Csg Pressure:		0					
Comment:		<div>Perform Bradenhead test. 0 psi on gauge. No flow. No fluid. No pressure or flow after 30 min.</div>							
Corrective Action:		<div></div>						Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693808311	Inspection photos 4/4/2025	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001467