

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2025

Submitted Date:

04/11/2025

Document Number:

693808300**FIELD INSPECTION FORM**Loc ID 316838 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10841Name of Operator: AMERICAN HELIUM LLCAddress: 23501 CINCO RANCH BLVD, B244City: KATY State: TX Zip: 77494**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lapham, Ken	979-877-4951	klapham@americanhelium.us	All Inspections
Joyner, Ryan	970.385.6289	rjoyner@blm.gov	Tres Rios
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269055	WELL	PR	07/01/2024	GW	113-06127	ANDY'S MESA FEDERAL 38	TA

General Comment:

COGCC staff performed a follow up field inspection on 4/4/2025. Followup to inspection doc#693807829 on 10/10/2024. Issues were found requiring corrective action. See inspection text and photos for details.
Any Corrective Actions from previous inspections that have not been addressed are still applicable.
ECMC staff witnessed Bradenhead test to comply with CA.

Location**Lease Road:**

Type	Main		
comment:			
Corrective ActionL		Date:	
Type	Access		
comment:			
Corrective ActionL		Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	11/15/2024
Type	WELLHEAD		
Comment:	Sign on meter housing		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	435-631-2239		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Meter runs disconnected from separators and blind flanged on each end.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		38.054386,-108.643127
Comment:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. Tanks is vented through mess covered opening, signage on tank indicates produced water and condensate. Operator stated that vessels are operational blowdown tanks. Per Rule 608.a(9), crude oil and condensate storage tanks will function as sealed and ventless				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		38.054386,-108.643127
Comment:	Tanks are corroded with holes. Tank is in need of repair or removal.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. If tank is to be removed, stop work until Form 27 is approved. Contact COGCC EPS staff for directives per Rule 911.a.				Date: 04/25/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	YES		
Comment:	Wellhead leaking at tbg/csg head. See Optical Gas Imaging section.		
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	269055	Type:	WELL	API Number:	113-06127	Status:	PR	Insp. Status:	TA
Idle Well									
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:			
Comment:		<div>Well shut in and locked out by BLM.</div>							
Corrective Action:		<div></div>						Date:	
BradenHead									
Date of Last Brhd Test:		04/04/2025		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:		GAS	
		End Surf Csg Pressure:		0					
Comment:		<div>Perform Bradenhead test. 0 psi on gauge. Blowdown light gas in 5 sec. No fluid. No pressure or flow after 30 min.</div>							
Corrective Action:		<div></div>						Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 5 (mph) Direction From: SW Weather: Clear Temperature: 60 (F)Assisting Staff: _____ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
11:22	AM	11:25	AM	Wellhead(s)

Comment: [Wellhead leaking at tbg/csg head.](#)
[See attached video.](#)Corrective Action: **Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.**Date: 04/10/2025**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693808306	Inspection photos 4/4/2025	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001463
693808307	FLIR Video of leaking wellhead	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001464