

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/04/2025

Submitted Date:

04/11/2025

Document Number:

693808299

**FIELD INSPECTION FORM**

Loc ID 334301 Inspector Name: BROWNING, CHUCK On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10841  
Name of Operator: AMERICAN HELIUM LLC  
Address: 23501 CINCO RANCH BLVD, B244  
City: KATY State: TX Zip: 77494

**Findings:**

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Joyner, Ryan	970.385.6289	rjoyner@blm.gov	<a href="#">Tres Rios</a>
Lapham, Ken	979-877-4951	klapham@americanhelium.us	<a href="#">All Inspections</a>
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	<a href="#">Field Inspector</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257152	WELL	PR	07/01/2024	GW	113-06077	ANDYS MESA FEDERAL 14	TA
269548	WELL	PR	07/01/2024	GW	113-06131	ANDY'S MESA UNIT 41	TA

**General Comment:**

ECMC staff performed a follow up field inspection on 4/4/2025. Followup to inspection doc#693807831 on 10/10/2024. Issues were found requiring corrective action. See inspection text and photos for details. ECMC staff witnessed Bradenhead test to comply with CA.

Location			
<b>Lease Road:</b>			
Type	Main		
comment:			
Corrective Action			Date:
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 11/15/2024
Emergency Contact Number:			
Comment:	435-631-2239		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Panel fence		
Corrective Action:			Date:
<b>Equipment:</b>			
Type:	Horizontal Heated Separator	# 2	corrective date
Comment:			
Corrective Action:			Date:
Type:	Deadman # & Marked	# 4	
Comment:			
Corrective Action:			Date:
Type:	Bird Protectors	# 2	
Comment:			
Corrective Action:			Date:

Type: Gas Meter Run	# 2		
Comment:	Meter runs disconnected from separators and blind flanged on each end.		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		38.057812,-108.644165
Comment:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats. Tanks is vented through mesh covered opening, signage on tank indicates produced water and condensate. Operator stated that vessels are operational blowdown tanks. Per Rule 608.a(9), crude oil and condensate storage tanks will function as sealed and ventless				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		38.057812,-108.644165
Comment:	Tank shows signs of corrosion. Tank is need of repair or removal.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b. If tank is to be removed, stop work until Form 27 is approved. Contact COGCC EPS staff for directives per Rule 911.a.				Date: 04/25/2025

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:		
Corrective Action:		Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 257152 Type: WELL API Number: 113-06077 Status: PR Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well shut in and locked out by BLM.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 10/09/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 192 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: Attempt Bradenhead test. Bradenhead tied into Production csg. 790 psi on gauge attached. Blow down casing to ensure isolation. Blow down bradenhead. Shut in bradenhead to allow pressur buildup for minimum 1 week. Will return to re-test. Aprox 10ppm H2S detected during blowdown. No indication of H2S reporting to COGCC.

04/12/2025

Corrective Action: Retest bradenhead after 4/11/2025. Contact COGCC\_Engineering@state.co.us with H2S resolution plan. Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 269548 Type: WELL API Number: 113-06131 Status: PR Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well shut in and locked out by BLM.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 04/04/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 204 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: Perform Bradenhead test. 20 psi on gauge. Blowdown gas in 5 sec. No fluid. No pressure or flow after 30 min.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693808305	Inspection photos 4/4/2025	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001462">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001462</a>