

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/08/2025

Submitted Date:

04/10/2025

Document Number:

719000016

FIELD INSPECTION FORM

Loc ID 326275 Inspector Name: GARCIA, CHARLES On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10663
Name of Operator: ENDURING RESOURCES LLC
Address: 6300 S SYRACUSE WAY, SUITE 525
City: CENTENNIAL State: CO Zip: 80111

Findings:

- 17 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Huntington, Heather		hhuntington@enduringresources.com	SJB inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Walter, Klye		kwalter@enduringresources.com	SJB inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216152	WELL	PR	02/04/2000	CBM	067-07758	LAPALOMA 1-2	PR

General Comment:

Separator and produced water tank have been removed since last inspection no form 42 notice major change or form 27 see equipment and tank section for corrective actions. See equipment section for corrective action regarding gas meter calibration record.

Location			
Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Location signs at enterence		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		
Date: _____			
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Gas meter run chain link		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	50% sound wall 50% chain link		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Gas Meter Run	# 1		
Comment:	No calibration record		
Corrective Action:	Conspicuously display calibration record within 1 calendar year per rule 429.j(2)		Date: <u>05/10/2025</u>
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 0		
Comment:	Separator in south east has been removed no form 27 in well filled		
Corrective Action:	submit form 27 and refer to EPS south west jason Kosola per rule 913 (C.20)		Date: <u>07/10/2025</u>

Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 5		
Comment:	1 unmarked dead man		
Corrective Action:	Mark unmarked Dead Man		Date: 05/08/2025
Type: Prime Mover	# 1		
Comment:	Elertric		
Corrective Action:			Date:
Type: Other	#		
Comment:	Chemical tank and secondary containment picture #8 secondary spill containment approximately 4 inches from overflowing		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	OTHER	STEEL AST		37.241157,-107.000000
Comment:	Produced water tank on south end of location has been removed, no notice of major change no form 27 in well file				
Corrective Action:	submit form 27 and follow up with SW EPS Jason Kosola about sampling requirements per rule 913.c(2)				Date: 07/10/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 216152 Type: WELL API Number: 067-07758 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/30/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass			Material Handling And Spill Prevention	Pass	soill prevention on chemical tank
Berms	Pass					
Check Dams						full of sediment, needs maintenance
Ditches	Pass					
Waddles						full of sediment, need maintenance

Comment: [Check Dams around location and lease road filled with sediment pictures #9 And #10 and due for maintenance. Spill prevention on chemical barrel is present but almost full of discolored fluid.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT