

FORM
17
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



Document Number:
404154820

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BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>
 Step 3. Conduct Bradenhead test.
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
 Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 96850 3. BLM Lease No: _____
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC
 4. API Number; 05-103-12575-00 5. Multiple completion? Yes No
 6. Well Name: FEDERAL Number: RG 21-24-298
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): LOT 12,13,2S,98W,6
 8. County RIO BLANCO 9. Field Name: SULPHUR CREEK
 10. Minerals: Fee State Federal Indian

11. Date of Test: 04/04/2025
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>1314</u> Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>2271</u> Fm: _____	Intermediate Csg: <u>1623</u>	Surf. Csg <u>1599</u>
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BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	00:00	1314		2271	1623	CONTINUOUS	GAS
	05:00	1312		2269	1551	CONTINUOUS	GAS
	10:00	1311		2269	1456	CONTINUOUS	GAS
	15:00	1314		2268	1408	CONTINUOUS	GAS
	20:00	1314		2268	1348	CONTINUOUS	GAS
	25:00	1314		2268	1337	DOWN TO 0	GAS
	30:00	1313		2268	1346	WHISPER	GAS
REQUIRED - Instantaneous Bradenhead Pressure at End of Test: <u>0</u> PSIG							

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
 Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
	00:00	1313		2268	1346	CONTINUOUS	GAS
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00	1311		2267	281	CONTINUOUS	GAS
	10:00	1310		2265	252	CONTINUOUS	GAS
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	15:00	1313		2265	88	CONTINUOUS	GAS
	20:00	1310		2265	50	CONTINUOUS	GAS
	25:00	1314		2265	24	CONTINUOUS	GAS
	30:00	1322		2265	15	CONTINUOUS	GAS
REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test:						15	PSIG

Comments: TEP has initiated a diagnostic evaluation due the bradenhead threshold pressure exceedance and the test results. The bradenhead test was performed through a two-inch valve.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Travis Price Title: Inspector Phone: (970) 270-4902
 Signed: Scott Ghan Title: Sr. Regulatory Specialist Date: 4/7/2025
 Witnessed By: _____ Title: _____ Agency: _____