

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/25/2025

Submitted Date:

04/02/2025

Document Number:

718100394

FIELD INSPECTION FORMLoc ID 314334 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Roberts, James		j75rober@blm.gov	Rio Blanco, Moffat
,		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
228348	WELL	PA	10/24/2023	DSPW	103-05185	PICEANCE CREEK UNIT T68X-11G	RI
314334	LOCATION	AC			-	PICEANCE CREEK UNIT-62S97W 11SWSE	RI

General Comment:

On 3/25/2025, Western Reclamation Work Lead Trujillo conducted a final reclamation inspection at Caerus Piceance LLC's PICEANCE CREEK UNIT #T68X-11G location in Rio Blanco County, Colorado.

Location is Fed Surface / Fed Minerals

Location is within the following High Priority Habitats: Elk Winter Concentration Area; Mule Deer Migration Corridor; Mule Deer Severe Winter Range; Mule Dee Winter Concentration Area

The following compliance issues were observed in this inspection:

- Removal of surface equipment.
- Good Housekeeping
- Wildlife Protections

Refer to the Location and Reclamation sections of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	TRASH		
Comment:	Various trash/debris/rubbish observed mixed within the stockpile next to the well. Unused cattle panels observed stored on the south end of the Location.		
Corrective Action:	Comply with Rules 606 and 906.c The burrial of non-E&P waste on Oil ang Gas Locations is prohibited.		Date: 04/09/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type:	#		corrective date
Comment:	Pipe observed remaining within the area of the former tank facility, on the west end of the Location. Pipe is currently open. Pipe requires removal (see reclamation). Until pipe has been removed, it will require capping, or other measures, in order to prevent wildlife access to the pipe.		
Corrective Action:	Comply with Rule 902.b		Date: 04/04/2025

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

<p>Pursuant to Form 6(s) #403622523, well was cut and capped 10/24/2023.</p> <p>Remediation Project #27775 for closure of the following facilities is currently "in process": -Piceance Creek Unit 68-11, Pit Facility #117251; PCU T68X-11G, UIC Disposal Facility #159173; Piceance Creek Unit T68-11G, Well API 103-05185; PCU 68-11 Injection Line, Non Facility, ID #431440.</p> <p>Pursuant to Rule 1004.a, all debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well.</p> <p>Several risers (flowlines, pipe, etc.), anchors and other surface equipment were observed remaining on the Location. Surface equipment was required to be removed by 1/2024.</p>		
Corrective Action:	<div>Comply with Rule 1004.a</div>	Date 05/02/2025
Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

ECMC Comments		
Comment	User	Date
Final Reclamation of the Location required upon closure of Facilities and Remediation Project 27775.	trujilloam	04/02/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718100395	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6987713