

## State of Colorado

## Energy &amp; Carbon Management Commission

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Document Number:

404145532

Date Received:

03/28/2025

Spill report taken by:

Sanchez, Chris

Spill/Release Point ID:

489660

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

## OPERATOR INFORMATION

Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Operator No: <u>10705</u>	<b>Phone Numbers</b>
Address: <u>1875 LAWRENCE ST STE 1150</u>		Phone: <u>(719) 2204330</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>( )</u>
Zip: <u>80202</u>		Email: <u>timothy.fernandez@enrllc.com</u>
Contact Person: <u>Timothy Fernandez</u>		

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404145532

Initial Report Date: 03/28/2025 Date of Discovery: 03/28/2025 Spill Type: Recent Spill

**Spill/Release Point Location:**QTRQTR SESE SEC 22 TWP 34S RNG 65W MERIDIAN 6Latitude: 37.065272 Longitude: -104.649457Municipality (if within municipal boundaries): \_\_\_\_\_ County: LAS ANIMAS

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**Facility Type: PRODUCED WATER TRANSFER SYSTEM☒ Facility/Location ID No 427440Spill/Release Point Name: Longs Canyon Gathering Line Spill☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 15.2 bbl of produced waterHas the subject Spill/Release been controlled at the time of reporting? Yes**Land Use:**Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 70 degrees, Sunny, CalmSurface Owner: FEE

Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A spill was discovered by ENR employees on 3/28/2025 at 1100 along a gathering line, Fac ID: 427440, in Longs Canyon Lat: 37.06527278 Long: -104.6494576. Wells in the area were disengaged and the spill was immediately isolated. The spill originated underground next to the ROW. Flowed 110 feet north and entered a culvert. It then flowed 100 feet east and entered a drainage identified as state waters. The spill did not come into contact with any live water. It is estimated that 15.2 bbl of produced water spilled. The CDPHE spill hotline was notified via voicemail.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/28/2025	CDPHE	Spill Hotline	-	Phone
3/28/2025	Landowner/Manager	Chance Robbins	-	Email
3/28/2025	LACOG	Robert Lucero	-	Email
3/28/2025	CPW	Karen Voltura	-	Email
3/28/2025	CPW	Mike Brown	-	Email
3/28/2025	CPW	Bob Holder	-	Email
3/28/2025	ECMC	Kyle Waggoner	-	Email
3/28/2025	ECMC	Chris Sanchez	-	Email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Impacted \_\_\_\_\_ Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	<p>Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:</p> <p><input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water</p> <p><input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater</p> <p><input type="checkbox"/> The presence of contaminated soil in contact with Groundwater</p> <p><input type="checkbox"/> The presence of contaminated soil in contact with Surface water</p>
No	<p>Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.</p>
No	<p>Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.</p> <p><input type="checkbox"/> Areas offsite of Oil &amp; Gas Location    <input type="checkbox"/> Off-Location Flowline right of way</p>
No	<p>Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.</p>
No	<p>Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.</p>

**OPERATOR COMMENTS:**

A spill was discovered by ENR employees on 3/28/2025 at 1100 along a gathering line, Fac ID: 427440, in Longs Canyon Lat: 37.06527278 Long: -104.6494576. Wells in the area were disengaged and the spill was immediately isolated. The spill originated underground next to the ROW. Flowed 110 feet north and entered a culvert. It then flowed 100 feet east and entered a drainage identified as state waters. The spill did not come into contact with any live water. It is estimated that 15.2 bbl of produced water spilled. The CDPHE spill hotline was notified via voicemail.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Timothy Fernandez

Title: Regulatory Supervisor Date: 03/28/2025 Email: timothy.fernandez@enrllc.com

<u>COA Type</u>	<u>Description</u>
	Due to close proximity to State Waters the Operator shall adhere to Protection of Groundwater Soil Screening Levels
	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.
	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.  Form 19 Supplemental requesting closure is due by June 26, 2025
	Per Rule 912.d.(3), Operator is to provide the root cause of the incident and preventative measures that will be taken to prevent reoccurrence on this site on the next Form 19 Supplemental. Please give the location of the failure and provide additional information at what point the failure occurred (i.e. 6 O'clock position) and if the root cause is corrosion explain if it is external or internal.
	Operator shall coordinate with ECMC Engineering Integrity Unit on root cause and corrective actions of the Spill from flowline, repair and pressure test flowline in accordance with Rule 1102.j.
	If groundwater is encountered, the Operator shall sample for Inorganic Parameters (total dissolved solids, sulfate, chloride) in addition to the Organic Compounds
	Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
7 COAs	

#### **ATTACHMENT LIST**

<u>Att Doc Num</u>	<u>Name</u>
404145532	SPILL/RELEASE REPORT(INITIAL)
404145558	PHOTO DOCUMENTATION
404145559	OTHER
404145564	MAP
404146286	FORM 19 SUBMITTED

Total Attach: 5 Files

#### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	ECMC removed a related tab which was populated without data under the Related Tabs section of this Form 19-i	03/31/2025

Total: 1 comment(s)