

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2025

Submitted Date:

03/31/2025

Document Number:

715501474

FIELD INSPECTION FORMLoc ID 311768 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 13635 E 104TH AVENUE STE 400

City: COMMERCE CITY State: CO Zip: 80022

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

9 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116686	PIT	AC	09/23/1999		-	ELK SPRINGS 2 & 3	AC
223110	WELL	SI	02/01/2025	OW	081-06472	ELK SPRINGS UNIT 3	SI

General Comment:

ECMC Inspection Report Summary

On Monday, 03/31/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Elk Springs Unit 3 well, Location #311768, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502483 on 3/18/24 and Insp. #702502301 on 1/22/24. The following Corrective Actions are unresolved and original due dates remain:

1. Leaking equipment and stained soils.
2. Stormwater BMPs need implementation and maintenance.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Tank berm inadequate.
3. Oily waste and stained soils.
4. Equipment open to wildlife.
5. Open end tank valve.
6. Open end drain on heater treater.
7. Active pit on location is registered to previous operator.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-210-2896

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris.		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	04/07/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
Lube Oil	Pump Jack			
Comment:	Several areas of oily waste and stained soil around pumping unit, engine and exhaust			
Corrective Action:	Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date: 02/09/2024
Crude Oil	Tank			
Comment:	Several areas of oily waste and stained soils			
Corrective Action:	Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date: 04/16/2025

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Horizontal line heater		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:	Exhaust vessel with several openings open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	04/11/2025
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks in containments		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Drain valve on bottom missing plug with stained soil below.		
Corrective Action:	All load lines or tank valves will be capped or plugged.	Date:	04/06/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:	Open end tank valve				
Corrective Action:	All load lines or tank valves will be capped or plugged.				Date: 04/06/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:				Corrective Action addressed under Tanks and Berms: Crude Oil		
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate					
Comment:				Incomplete and unlined. Berm behind tanks has recent work performed. Hill below appears berm may have failed. Spill? Reported?		
Corrective Action:				Date: 05/01/2025		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	400 BBLs			,	
Comment:				Rectangular open top. Open end tank valves addressed under Tanks and Berms: Produced Water		
Corrective Action:				Date:		
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:				Corrective Action addressed under Tanks and Berms: Crude Oil		
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						

Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	116686	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	223110	Type:	WELL	API Number:	081-06472	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>February 2025 Production Report Shut In - December 2024</div>									
Corrective Action: _____ Date: _____									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
				Material Handling And Spill Prevention		

Comment: [Stormwater BMPs need implementation and maintenance.](#)Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)Date: 04/18/2024**Pits:** ☐ NO SURFACE INDICATION OF PITType: Lined: NO Pit ID: 116686 Lat: Long:

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment: [None](#)

Corrective Action

Date:

Fencing:

Fencing Type: Fencing Condition:

Comment: [None](#)

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment: [None](#)

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment: [No pit permit on file for production pit.](#)
[Pit ID - 116686 is registered to previous operator.](#)

Corrective Action

[Submit an eForm 15 Pit Report to update ECMC records with current information.](#)Date: 05/01/2025**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501476	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6984867