

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2025

Submitted Date:

03/24/2025

Document Number:

710500462**FIELD INSPECTION FORM**Loc ID 321110 Inspector Name: Sanchez, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 61650Name of Operator: MURFIN DRILLING COMPANY INCAddress: 250 N WATER ST STE 300City: WICHITA State: KS Zip: 67202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Goodrich, Christina		cgoodrich@murfininc.com	Murfin Inspections
Serna, Abe		abe.serna@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206067	WELL	TA	07/06/2023	OW	009-06483	S.E. CAMPO UNIT 602	EI
321110	LOCATION	AC			-	S.E. CAMPO UNIT- 635S46W 1SEW	EI

General Comment:[This is an Environmental Inspection for the S E CAMPO UNIT # 602, API # 05-009-06483 well location and Rem # 37141](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			
	Date:		

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location at the time of inspection.		
Corrective Action:	Comply with Rule 606	Date:	04/22/2025

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: At the time of inspection, cement fines were observed east of the wellhead.
Control and contain spills/releases and clean up per Rule 912.a.

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Temporary fencing at wellhead excavation not adequate		
Corrective Action:	Repair fencing and maintain in accordance with Rule 913.b.(5).B.i.	Date:	04/02/2025

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	At the time of inspection, a flowline riser observed at the wellhead. Comply with Rule 1105 for flowline decommissioning		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			

Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	206067	Type:	WELL	API Number:	009-06483	Status:	TA	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	321110	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
	Piles	Inadequate		
Comment:	<p>At the time of inspection, spoil pile from wellhead excavation was stored on location on a tarp without berms. Evidence of soil migration from stormwater impacts were present</p> <p>Per Rule 913.b.(5).B.iv. Operators will properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil.</p>			
Corrective Action:	Operator shall properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil in accordance with Rule 913.b.(5).B.iv.			Date: 04/08/2025

Spill/Remediation:

Comment:	<p>Rem Project # 37141 is ongoing, at the time of inspection there was an open excavation at the location of the wellhead. Form 6s Doc # 404040397 indicates the wellhead cut and capped date of 12/09/2024. Operator shall supply analytical data and information collected at the time of wellhead cut and cap in a Supplemental Form 27</p> <p>Operator shall continue quarterly reporting in accordance with Rule 913.e.</p>			
Corrective Action:				Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
Wellhead cut and cap date 12/09/2024 per Form 6s document # 404040397	sanchezcc	03/24/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404138469	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6971656
710500463	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6971649