

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/17/2025

Submitted Date:

03/21/2025

Document Number:

718100322**FIELD INSPECTION FORM**Loc ID 335928 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
335928	LOCATION	AC			-	SG E34 496	RI

**General Comment:**

On 3/17/2025, Western Reclamation Work Lead Trujillo conducted an interim reclamation and stormwater inspection at Caerus Piceance LLC's ELU SG/L24 496 location in Garfield County, Colorado.

Location is Fee Surface / Fed Mineral

Location is within the following High Priority Habitats: Elk Production Area; Greater Sage Grouse Priority Habitat Management Area; Mule Deer Migration Corridor

All wells on Location have been transferred to QB Energy Operating LLC #10844, from Caerus Piceance LLC #10456; However, Location records still show Caerus as the "Operator of Record". Advise contacting ECMC Financial Assurance & Audit Unit for any necessary corrections to ensure Location ownership is also properly transferred.

The following compliance issues were observed during this inspection:

-Good Housekeeping

-It was also observed that interim reclamation is due on the Location.

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: All signage on Location identifies Caerus Piceance as the Operator; records show all wells have been transferred to QB Energy.

Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605. Pursuant to Form 9 #403887337 (approved 2/19/2025), all signage on Location will require updating by 4/20/2025.

Corrective Action:

Date:

**Good Housekeeping:**

Type

Comment: Various trash, debris or unused equipment observed throughout the Location:

- Unused hose equipment observed stored on the eastern edge of the Location.
- Unused cellar grate observed along the wells; if cover remains necessary, it should be replaced, or removed if no longer needed.
- Unused pipe stored next to the tank battery.

Corrective Action: Comply with 606 Rules.

Date: 03/28/2025

Type

Comment: Porta-john facility physically secured.

Corrective Action:

Date:

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

Inspected Facilities									
Facility ID:	335928	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment [See "COGCC Comments" at the end of this report.](#)

Corrective Action **Submit, attached to a Form 4, a schedule of planned reclamation activities for the SG E34-496, including date 1003 interim reclamation work will be completed. Request that the Sundry is routed to Reclamation Work Lead Trujillo.**

Date **03/28/2025**

**It is ECMC's expectation that every reasonable effort shall be made to complete reclamation before the next local growing season, pursuant to 1000 series requirements.**

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: <input style="width: 90%;" type="text"/>	Date: <input style="width: 80%;" type="text"/>					
Corrective Action: <input style="width: 90%;" type="text"/>						
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>					
<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Comment: <input style="width: 90%;" type="text" value="No immediate stormwater issues were observed at time of inspection."/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: <input style="width: 80%;" type="text"/>
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

**ECMC Comments**

Comment	User	Date
<b>INTERIM RECLAMATION</b>  Form 4 #403434572 permitted the temporary expansion of the SG E34-496 well pad, to install temporary equipment to process flush production from the NPM M33-496 Pad (#335937).  Per F42 403533013, construction activities commenced 9/20/2023 to modify the Location to accommodate frac support for the NPM M33-496 well pad.  Location records for the NPM M33-496 Pad show all wells have been P&Ad, or are Producing as of 10/2024.  Pursuant to Form 45 #404050965, Interim Reclamation of the NPM M33 496 Pad was completed 10/29/2024.  All subsequent Operations associated with the SG E34-496 and NPM M33-496 Pad Locations appear to have been completed.  It was observed in this inspection that the temporary equipment identified in Sundry #403853119 has been removed.  This Location is subject to 1003 Interim Reclamation Requirements.	trujilloam	03/21/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404137512	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969880">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969880</a>
718100324	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969872">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969872</a>