



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>
	<div>Document Number:</div> <div>403957786</div> <div>Date Received:</div> <div>10/15/2024</div>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 11065		Contact Name: Deborah Abrams	
Name of Operator: BRUCE* JACKIE		Phone: (303) 8942100	
Address: 2010 46TH AVE #20		Fax:	
City: GREELEY	State: CO	Zip: 80634	Email: deborah.abrams@state.co.us
For "Intent" 24 hour notice required,		Name:	Tel:
ECMC contact:		Email:	

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-10078-00		Well Number: 1 (OWP)	
Well Name: BROWN-MONFORT			
Location: QtrQtr: NESW	Section: 10	Township: 4N	Range: 66W Meridian: 6
County: WELD	Federal, Indian or State Lease Number: 55807		
Field Name: HAMBERT	Field Number: 33530		

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.323582	Longitude: -104.767332
GPS Data: GPS Quality Value: 1.3	Type of GPS Quality Value: PDOP
Date of Measurement: 08/13/2024	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4407	7737	08/06/2024	B PLUG CEMENT TOP	4332
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	210	180	210	0	VISU
1ST	7+7/8	4+1/2	UNK	10.5	0	4500	150	4500	3906	CBL

Date Run: 3/27/2025 Doc [#403957786] Well Name: BROWN-MONFORT 1 (OWP)

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4332 with 2 sacks cmt on top. CIBP #2: Depth 4246 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1375 ft. with 50 sacks. Leave at least 100 ft. in casing 1319 CICR Depth
Perforate and squeeze at 260 ft. with 96 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 08/07/2024 Cut and Cap Date: 08/13/2024 to Capping or Sealing the Well: 6

*Wireline Contractor: SureFire

*Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams

Title: OWP Date: 10/15/2024 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 3/27/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
2138490	Operations Summary
403957786	FORM 6 SUBSEQUENT SUBMITTED
403958336	CEMENT JOB SUMMARY
403958338	CEMENT BOND LOG
403958339	WELLBORE DIAGRAM
403958341	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Fulfilled as-drilled GPS COA. Reviewed attachments. Pass.	10/21/2024

Total: 1 comment(s)