

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/13/2025

Submitted Date:

03/20/2025

Document Number:

698603325

FIELD INSPECTION FORMLoc ID 303547 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253268	WELL	PR	09/18/1986	GW	125-07145	BROPHY, T 50-31	PR

General Comment:

Routine Inspection. On 3/13/2025 Inspector arrived at well location to complete routine well location inspection. Upon arrival Inspector discovered active release at wellhead. Produced water was leaking from the check valve located on wellhead tree water line. Notified OWN Resources Field Forman via text message at 3:54 PM. Based on conditions at the well spill is estimated to be less than one barrel.

Location				
Lease Road:				
Type	Access			
comment:	Two track off maintained County Road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Lease sign posted at remote Gas Meter Run.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Lease sign at wellhead location.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Emergency contact information posted on Lease sign.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD	<= 1 bbl		
Comment:	Active release at wellhead. Produced water was leaking from the check valve located on wellhead tree water line. Based on conditions at the well spill is estimated to be less than one barrel			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Immediately to stop and clean up 24 hours to remove free fluids. 30-days to remove stained soil.			Date: 04/20/2025
In Containment: No				
Comment:	Reported to OWN Resources Operating LLC Field Foremen 3/13/2025 via text message at 3:54 PM.			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Stock panel fencing around surface equipment at well location.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Stock panel fencing around surface equipment at remote gas metering location.			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 1			corrective date
Comment:	Remote Gas Meter Run located on CR 49 & CR P at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 3-3-23. Well Inlet Valve open. Gas Outlet Valve open. Meter not calibrated annually.			
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).			Date: 04/20/2025

Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Electric Drive Motor removed at time of inspection.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Remote Separator Shed.		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
	Active release at wellhead. Produced water was leaking from the check valve located on wellhead tree water line.		
Corrective Action:	Operators will promptly investigate, and if appropriate, repair, replace, or remediate any malfunctioning equipment or process. Comply with Rule 609.a.		Date: 03/14/2025
	15 days. If leak is found Immediate call to operator 24 hours to fix the leak or isolate leak.		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	253268	Type:	WELL	API Number:	125-07145	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 1/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603356	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6968587