

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2025

Submitted Date:

03/14/2025

Document Number:

714202263**FIELD INSPECTION FORM**Loc ID 426799 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426810	WELL	PR	12/01/2023	OW	123-34786	FIVE M E28-67HN	PR
426842	WELL	PR	12/01/2023	OW	123-34797	FIVE M E28-69HN	PR

General Comment:[This is an audit of FIVE M 328-67HN, E28-69HN scout card and related documents followed by a field inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused gas meter. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	06/14/2025
Type	WEEDS		
Comment:	Dead, overgrown vegetation and debris near wellheads. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	06/24/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 2		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	DCP Midstream		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	OTHER	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity) 60 BBLs						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: Shares containment with other tanks.						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	426810	Type:	WELL	API Number:	123-34786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR; valves appear to be in the open position.							
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		01/13/2025		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	426842	Type:	WELL	API Number:	123-34797	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR; valves appear to be in the open position.							
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		05/16/2024		Annual Brhd Completed?		Yes			
Last Brhd Test Results		Initial Surf Csg Pressure:		4		Fluid Type: NONE			
		End Surf Csg Pressure:		0					
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Fail	Gravel	Pass			

Comment: [It appears to be some erosion on location near entrance. See attached photos.](#)

Corrective Action: [install BMPs to comply with Rule 1002.f.\(2\).d.](#)

Date: 06/14/2025

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 698706423. All previous corrective actions assigned to this location have not been resolved. All previous unresolved corrective actions assigned to this location has been re-assigned with their original corrective action date. 2 new corrective actions were observed at the time of re-inspection. Please review my findings below for additional information.</p> <p>ECMC Inspection Report Summary WEATHER CONDITIONS: cloudy, dry ground. On Friday, March 14, 2025 at approximately 0830, I, Inspector Brittani Santistevan, conducted an on-site inspection at FIVE M E28-67HN, E28-69HN (Noble Energy, Inc), at location ID: 426799 in WELD COUNTY, Colorado. While there, I observed a producing facility. During this inspection the following possible compliance issues were observed: 1. It appears to be dead, overgrown vegetation and debris inside and outside of wellhead fencing. Comply with Rule 606. (Corrective Action Date: June 24, 2024) See attached photo #3, 4, 7, 8. 2. It appears to be one gas meter not in use. Remove or reconnect to comply with Rule 606. (Corrective Action Date: June 14, 2025) See attached photo #12, 13. 3. It appears to be some erosion to location near the entrance, west of ECDs and gas meters. Install BMPs to comply with Rule 1002.f(2).d. (Corrective Action Date: June 14, 2025) See attached photo #10, 11.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	03/14/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714202264	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6960051