



# Wellbore Schematic Input Report

Well Name: Anderson 13-34

Original Hole [Land]			Well Header									
<div>MD (ftOTH)</div> <div>Incl (°)</div> <div>Vertical schematic (actual)</div>			Surface UWI 0512323660			Asset Team 10000700			Production Tree Location Land			
			Original RKB Elevation (ft) 4,901.00		Original KB to Ground (ft) 11.00		Original Spud Date 3/30/2006		Abandon Date			
			Range 66W				Well Sub-Status PA			High Press...		
			Directions To Well CR 31 & CR 74; N 0.2, E INTO						Latitude (°) 40° 31' 44.4" N		Longitude (°) 104° 46' 17.688" W	
			Comment									
			Congressional Location									
			Quarter 3 NW	Quarter 4 SW	Section 34	Township 7	Twnshp N/S Dir N	Range 66	Range E/W Dir W			
			Rig Operator									
			Rig/Unit Supervisor Omar Munez									
			Daily Cost Summary									
		Sum of Field Est (Cost) 0										
		Wellbore Plug Back Total Depths										
		Date	PBTD (ftOTH)		Method		Com					
		4/14/2017			Tubing Tally		NO TAG TO 7407'					
		Wellbore Sections										
		Section Des			Hole Size (in)		Top Depth (ftOTH)		Btm Depth (ftOTH)			
		Surface			12 1/4							
		Production			7 7/8							
		Zone Statuses										
		Zone Name			Status Date			Status				
		Codell			5/1/2006			Flowing				
		Casing Strings										
		Surface, Actual, <DepthBtm>ftOTH										
		Casing Description	Run Date		OD (in)	Wt/Len (l...	Grade	Top Depth...	Set Depth...			
		Surface	3/30/2006		8 5/8	24.00	J-55					
		Production, Actual, <DepthBtm>ftOTH										
		Casing Description	Run Date		OD (in)	Wt/Len (l...	Grade	Top Depth...	Set Depth...			
		Production	4/3/2006		4 1/2	10.50	M-65					
		Cement										
		Des			Start Date		Top (ftOTH)	Btm (ftOTH)				
		Surface Casing Cement			3/30/2006							
		Production Casing Cement			4/3/2006							
		Surface Plug			2/28/2025							
		Proposed Cement										
		Des						Top (ftOTH)	Btm (ftOTH)			
		Courtesy Plug										
		Tubing Strings										
		Tubing Description	Run Date		String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...		
		Tubing - Production	4/17/2017		2 3/8	1.995	4.70	J-55	7,308.98			
		Tubing Components										
		Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftOTH)	Btm (TVD) (ftOTH)			
		Tubing	2 3/8	4.70	J-55	1	10.00					
		Tubing	2 3/8	4.70	J-55	225	7,297.38					
		Seating Nipple	2 3/8			1	1.10					
		Notched collar	2 3/8			1	0.50					
		Other In Hole										
		Run Date	Des				Make	OD (in)	Top (ftOTH)	Btm (ftOTH)		
		2/27/2025	Cast Iron Bridge Plug w/ 2 SX Cement					4.052				
		2/27/2025	Cast Iron Bridge Plug w/ 2 SX Cement					4.052				
		2/27/2025	Cast Iron Bridge Plug w/ 10 SX Cement					4.052				
		Proposed Other In Hole										
		Des			Make			OD (in)	Top (ftOTH)	Btm (ftOTH)		
		Logs										
		Date	Type					Depth Top (MD) (ftOTH)		Btm (ftOTH)		
		4/4/2006	CD/CN/DI									



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Original Hole [Land]			Logs								
MD (ftOTH)	Incl (°)	Vertical schematic (actual)	Date	Type	Depth Top (MD) (ftOTH)		Btm (ftOTH)				
11.2	0.4	<div><div>Casing Joints, 4 1/2in; 41; 11 TVD; 30.00; 11-41 TVD; 11-41</div><div>Casing Joints, 8 5/8in; 893; 11 TVD; 882.00; 11-893 TVD; 11-893</div></div>	4/12/2006	CBL/CCL/GR							
41.0	0.4		3/13/2013	Gyro							
710.0	0.4	<div><div>4.052 in, Cast Iron Bridge Plug w/ 10 SX Cement, 2/27/2025 17:30; 4.05; 2544-2546</div><div>4.052 in, Cast Iron Bridge Plug w/ 2 SX Cement, 2/27/2025 17:00; 4.05; 6956-6983</div><div>4.052 in, Cast Iron Bridge Plug w/ 2 SX Cement, 2/27/2025 15:45; 4.05; 7260-7287</div></div>	Perforation Data								
893.0	0.6		<div><div>Linked Zone</div><div>Sum of Entered Shot Total</div><div>Top (ftOTH)</div><div>Btm (ftOTH)</div><div>Date</div></div>	<div>Codell, Original Hole</div>	<div>30</div>			<div>4/13/2006</div>			
1,102.0	0.7	<div><div>&lt;DepthTop&gt; - &lt;DepthBtm&gt; ftOTH on 4/13/2006 00:00 (Perforated); 7335-7345; 2006-04-13; 7333- 7343 TVD; 7345; 7333 TVD; 7343 TVD; 7335</div></div>	Total					<div>30</div>			
1,548.9	0.5		Job Supply Amounts								
2,443.9	1.3	<div>Supply Item Des</div>	<div>Job Supply Type</div>	<div>Uni...</div>	<div>Job Category</div>	<div>Total...</div>	<div>Total...</div>	<div>Total...</div>			
2,544.0	1.4	<div>WATER - COMPLETION/RE COMP</div>	<div>PUBLIC</div>	<div>bbl</div>	<div>Abandon</div>	<div>0.0</div>	<div>190. 0</div>	<div>70.0</div>			
2,545.9	1.4	<div><div>&lt;DepthTop&gt; - &lt;DepthBtm&gt; ftOTH on 4/13/2006 00:00 (Perforated); 7335-7345; 2006-04-13; 7333- 7343 TVD; 7345; 7333 TVD; 7343 TVD; 7335</div></div>	Daily Cost Breakdown by Category								
2,564.0	1.4		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>						
2,964.9	1.6	<div>0</div>	<div>Contract Labor</div>	<div>MATT MORGAN</div>							
3,805.1	1.1	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
4,317.9	1.1	<div>1,200</div>	<div>Contract Labor</div>	<div>MATT MORGAN</div>							
4,642.1	2.1	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
6,956.0	1.8	<div>1,200</div>	<div>Contract Labor</div>	<div>MATT MORGAN</div>							
6,982.9	1.9	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
7,030.8	2.0	<div>250</div>	<div>Equipment Rentals</div>	<div>OFFICE TRAILER</div>							
7,259.8	2.5	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
7,284.1	2.6	<div>250</div>	<div>Equipment Rentals</div>	<div>OFFICE TRAILER</div>							
7,287.1	2.6	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
7,332.0	2.7	<div>250</div>	<div>Equipment Rentals</div>	<div>OFFICE TRAILER</div>							
7,335.0	2.7	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
7,345.1	2.7	<div>200</div>	<div>Equipment Rentals</div>	<div>PORTA POTTY</div>							
7,407.2	2.7	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
7,496.1	2.7	<div>450</div>	<div>Solid Waste Disposal</div>	<div>100 BBLS OFFSPEC &amp; H2O</div>							
7,509.8	2.7	<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>500</div>	<div>Sitework / Roads / Location</div>	<div>SITE PREP</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>3,000</div>	<div>Stimulation / Gravel Pack</div>	<div>INCINERATOR</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>32,470</div>	<div>Rig Daywork</div>	<div>SCEN 1A</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>3,450</div>	<div>Rig Daywork</div>	<div>RIG OOB</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>1,294</div>	<div>Drilling &amp; Completion Fluids</div>	<div>KILL FLUID</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>719</div>	<div>Solid Waste Disposal</div>	<div>DISP</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>210</div>	<div>Transportation</div>	<div>CONNEX TRUCKING</div>							
		<div>Field Est (Cost)</div>	<div>Description</div>	<div>Note</div>							
		<div>1,441</div>	<div>Environmental (HES)</div>	<div>CONTAINMENTS</div>							