

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2025

Submitted Date:

03/05/2025

Document Number:

715501380

FIELD INSPECTION FORMLoc ID 315898 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231735	WELL	SI	10/01/2020	CBM	103-09406	FEDERAL M-30-2-96-N	SI

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 03/05/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Federal M-30-2-96-N well, Location #315898, in Rio Blanco County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #707800304 on 4/13/23 and Insp. #702502293 on 1/17/24. The following Corrective Actions have not been resolved and original due dates remain:

1. Lack of wildlife protection.
2. Chemical tank faded and illegible.
3. Gas meter calibration out of compliance.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank label faded and illegible.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	01/28/2024
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock wire. Single rod rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank containment open to wildlife.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 05/08/2023
Type: Gathering Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance. Shut In - July 2020. MIT required. Meter calibration will be required if well is returned to production.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	Open Top		,
Comment:	Wire mesh top				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities									
Facility ID:	231735	Type:	WELL	API Number:	103-09406	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div>Comment: January 2025 Production report Shut in - October 2020. Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.</div>									
<div>Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>									
Date: 02/17/2024									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Containment open to wildlife
		Drains				
		Ditches				
Ditches						
Culverts						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501381	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6946916