



00579834

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

MAY 16 1966

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GEBAUER

9. WELL NO.

1-C

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 32, T2N, R53W, 6th P.M.

12. COUNTY OR  
PARISH

Washington

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Patrick A. Doheny

3. ADDRESS OF OPERATOR

136 El Camino, Beverly Hills, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2040' from south line and 600' from west line

At top prod. interval reported below

At total depth

Approximately the same

14. PERMIT NO.

66-114

DATE ISSUED

4-11-66

15. DATE SPUDDED

4-17-66

16. DATE T.D. REACHED

4-21-66

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GR. 4646' KB 4654'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4950'

21. PLUG, BACK T.D., MD &amp; TVD

Surface

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

NONE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

ELECTRICAL LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	142'	12-1/4"	120 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DVR

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ELECTRICAL LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. W. REED

TITLE

AGENT

DATE

May 13, 1966

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" SAND 4778' - 4788'			Sand, white, fine to medium grained, well cemented, low porosity and permeability, wet, no shows.
Drilled to 4800'			circulated 30 minutes. 15 minute sample - as above. 30 minute sample - sand, white, fine to medium grained, good yellow fluorescence, very light oil staining, fair porosity and permeability.
4800' - 4808'			Sand, white, fine grained, fair porosity and permeability, well cemented, light fluorescence, light staining, some pieces appear totally water wet.
"J" SAND 4844' - 4863'			Sand, white, coarse, grained, clean, good porosity and permeability, wet, no shows.
Drilled to 4875'			circulated 30 minutes. 15 minute sample as above. 30 minute sample - sand, white, coarse, grained, good porosity and permeability, very light fluorescence, no visible staining, appears water wet.
Trip for bit. 4878' - 4894'			Sand, medium grained, clean, good porosity and permeability, good yellow fluorescence, good even staining.
4894' - 4950'			Lower part of above sample and top of this sample contains a transition zone from oil to water. Sand, white, fine to medium grained, some clay filling, water wet. Lower samples contain more angular sands, with good porosity and permeability and totally water wet.
DST #1 - "D" sand	interval 4799' - 4806'		Misrun.
DST #2 - "J" sand	interval 4872' - 4882'		Shut in 30 minutes, open 60 minutes, shut in 30 minutes, opened with good blow, built to strong blow in 3 minutes, decreasing after 30 minutes, dead in 45 minutes. Recovered 2460' water, no shows. FP 589'-1067#, SIP 1067-1078#, HP 2626-2616#.
DST #3 - "D" sand	interval 4799' - 4806'		Shut in 30 minutes, open 60 minutes, shut in 30 minutes, opened with weak blow initially, re-opened for test with no blow, dead throughout test. Recovered 10' drilling mud. FP 22-33#, SIP 991-828#, HP 2572-2561#.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3876'	+ 778'
Carlile	4368'	+ 286'
Greenhorn	4457'	+ 197'
Bentonite	4688'	- 34'
"D" Sand	4778'	- 124'
"J" Sand	4844'	- 190'
Total Depth	4950'	