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**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

WELL COMPLETION REPORT

**OIL & GAS
CONSERVATION COMMISSION**



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Ranchero	Operator	Patrick A. Doheny
County	Washington	Address	136 El Camino
		City	Beverly Hills, State California.
Lease Name	Fassler	Well No.	4
		Derrick Floor Elevation	4611' KB
Location	NW/4 NE/4	Section	32
		Township	2N
		Range	53W
		Meridian	6th P.M.
	(quarter quarter)		
660	feet from N	Section line and	1830
	N or S	feet from E	Section Line
		E or W	

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 29, 1963

Signed _____
Title AGENT G. W. REED

The summary on this page is for the condition of the well as above date.

Commenced drilling August 14, 19 63 Finished drilling August 19, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	132' (KB)	110			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4910' PLUG BACK DEPTH

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Electrical and Microlog Date August 18, 19 63
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:--

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____.

For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.	Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in.	Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____	Diam. of working barrel _____ inches
Size Choke _____ in.	Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____	Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP SAMPLE	BOTTOM E-LOG	DATUM	DESCRIPTION AND REMARKS
Niobrara		3826'	Plus 785'	
Ft. Hays	4248'	4251'	Plus 360'	
Carlisle	4402'	4396'	Plus 215'	
"D" Sand	4708'	4708'	Minus 97'	
"J" Sand	4796'	4794'	Minus 183'	
Total Depth	4910'	4912'	Minus 301'	
DST #1 Made straddle packer test from 4748' to 4753' with total depth being 4912' (E-Log). Tool was open 1 hour. Recovered 100' of oil, 110' of water and 2470' of gas above the fluid.				
Recorded pressures: ISIP 1070# (30 minutes) IFP 31# FFP 92# FSIP 1039# (30 minutes)				
The minimum pressure below bottom packer was 1200 psi.				