

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/18/2025

Submitted Date:

02/19/2025

Document Number:

708905786**FIELD INSPECTION FORM**
 Loc ID 334909 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:36 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Toews, Wesley		wtoews@blm.gov	
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270706	WELL	PR	06/17/2009	GW	045-09787	BROWN 11-2C (F11E)	PR
293456	WELL	PR	05/30/2009	GW	045-14999	ENCANA 11-3B2 (F11E)	PR
294723	WELL	PR	06/03/2009	GW	045-15578	ENCANA 11-5(F11E)	PR
294724	WELL	PR	06/07/2009	GW	045-15579	ENCANA 11-4C(F11E)	PR
294725	WELL	PR	06/05/2009	GW	045-15580	ENCANA 11-12A (F11E)	PR
294726	WELL	PR	05/31/2009	GW	045-15581	ENCANA 11-4D (F11E)	PR
299256	WELL	PR	06/11/2009	GW	045-17627	ENCANA FEDERAL 11-11A (F11E)	PR
299516	WELL	PR	05/25/2009	GW	045-17698	ENCANA 11-6(F11E)	PR
299517	WELL	PR	05/28/2009	GW	045-17699	ENCANA 11-6A(F11E)	PR
299518	WELL	PR	10/01/2017	GW	045-17700	ENCANA 11-3D(F11E)	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 02/18/2025 at approximately 11:43 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB Energy BROWN 11-2C (F11E) Pad.

Location # 334909 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife with a CA date of 02/26/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at start of lease road		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Small amount of staining in secondary containment		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	1 chemical tank - cattle panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Other	# 1		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	02/26/2025
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	ENCANA 11-6 & ENCANA FEDERAL 11-11A wells have intermediate casing No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,	
Comment:	Tanks equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	270706	Type:	WELL	API Number: 045-09787 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	293456	Type:	WELL	API Number: 045-14999 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294723	Type:	WELL	API Number: 045-15578 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294724	Type:	WELL	API Number: 045-15579 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294725	Type:	WELL	API Number: 045-15580 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294726	Type:	WELL	API Number: 045-15581 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299256	Type:	WELL	API Number: 045-17627 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	299516	Type:	WELL	API Number: 045-17698 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	299517	Type:	WELL
API Number:	045-17699	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	299518	Type:	WELL
API Number:	045-17700	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						Small amount of light compaction
Berms						
		Ditches				
Retention Ponds						
		Compaction				Light compaction in some sections
		Gravel				Sparse to none in sections
		Culverts				
Ditches						
Gravel						Sparse to none in areas

Comment: [Limited Stormwater inspection due to snow](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment for corrective action	smelserw	02/19/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404100492	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926798
708905787	Inspection/Audit 708905786 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926796
708905788	Inspection/Audit 708905786 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6926797