

# Oxy Operations Summary

Well:	DECHANT X01-03			Spud Date:	1/10/2011 1:30:00 PM
Project:	COLORADO - WELD			Site:	T02N-R65W-S01
Event:	ABANDONMENT			Rig Name:	MOUNTAIN WEST RIG 3
Start Date:	10/29/24			End Date:	2/5/25
Datum:	RKB @ 4844			Well UWI:	0512331913
Report Date	Time From	Time To	Duration (hr)	Operation	
10/24/24	6:00	6:00	0	FORM 42 WAS SUBMITTED AT 02:45 P.M. ,THE TENTATIVE MIRU DATE FOR " MOUNTAIN WEST RIG 3" ,TO BEGIN P&A OPERATIONS IS " TUESDAY ,10/29/2024 @ 07:00 A.M." PLEASE FILE THE FORM 42 AT YOUR EARLIEST CONVENIENCE. FORM WAS APPROVED 10/25/2024 @ 04:49 P.M	
10/25/24	6:00	10:00	4	SWABPRO SITP 600 SICP 600 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7046' RIHW/ 2" JUC FISH FLOATER @ 7047' RIHW/ 1.625' LIB TAG FILL @ 7605' RDMO	
10/25/24	6:00	7:00	1	FORM 17 TEST NO FLUIDS, SC START 0 PSI.	
10/28/24	7:00	10:00	3	SURFACE PREP	
10/29/24	10:00	11:00	1	RIG HAD TO GET A COUPLE HAND RAILS WELDED BEFORE COMING OUT TO THE FIELD. MOVE RIG FROM MOUNTAIN WEST YARD ( EATON,CO ) TO LOCATION.	
10/29/24	11:00	12:00	1	JSA WITH TEAM GO OVER EXPECTATIONS FOR OXY, TALK ABOUT THE IMPORTANCE OF COMMUNICATION & BEEN PRO-ACTIVE,GOT TO KNOW RIG CREW A LITTLE BIT BETTER / EXPERIENCE & KNOWLEDGE.	
10/29/24	12:00	12:15	0.25	CHECKED PRESSURES & DE-ENERGIZED PRODUCTION TREE BEFORE SPOTTING EQUIPMENT.  SISCP:4PSI / 100% LEL SITP:650PSI SICP:600PSI	
10/29/24	12:15	16:00	3.75	SPOT IN SPILL CONTAINMENTS ( TITAN ) RIG UP RIG, PUMP AND HARDLINES. DID POST-RIG UP INSPECTION ON EQUIPMENT, HAD THEM FIX A COUPLE THINGS, INSTALL SIGNS ON BOP HANDLES ( OPEN / CLOSE ) GO OVER ( CERTS,TEAR & WEAR,TESTS DATES,ETC )	
10/29/24	16:00	16:30	0.50	SECURE WELL,PICK UP LOCATION,SIFN.	
10/29/24	16:30	17:30	1	CREW TRAVEL TO SHOP.	
10/30/24	6:00	6:30	0.50	CREW TRAVEL TO LOCATION.	
10/30/24	6:30	7:45	1.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 3 PSI. PRODUCTION CASING: 600 (PSI). TUBING: 650 (PSI). INTERMEDIATE CASING: ## (NA).	

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Report Date	Time From	Time To	Duration (hr)	Operation	
10/30/24	7:45	9:00	1.25	<p>PRODUCTION TBG: 2-3/8" 4.7# J-55  PRODUCTION CSG: 4-1/2" 11.6#</p> <p>PRIME PUMP &amp; PRESSURE TEST HARDLINES @2000PSI / 5MIN. ( GOOD TEST )</p> <p>PROCCED TO PUMP BULLHEAD KILL ON 4-1/2" CSG @600PSI - 0PSI ( 85 BBLs ) THEN SWAP TO 2-3/8" TBG @1000PSI - 0PSI ( 35 BBLs ) / NO SIGNS OF CIRCULATION.</p> <p>CHECK PRESSURES AFTER PUMPING KILL ( 5 MIN ), NO FLOW / LEL READINGS.</p> <p>PERFORATIONS OPEN  NIO: 6885' - 6897'  CODELL: 7092' - 7106'  J-SAND: 7573' - 7587'</p> <p>NOTE:  AS WE PUMPED KILL, WE HAD TESTER PRESSURE TEST BOPE BLIND RAMS ON TESTING STUMP  LOW TEST : 250PSI/10MIN  HIGH TEST: 5000PSI/10MIN  2- 3/8" T.I.W VALVES : GOOD TEST  GOOD TEST ON BLIND RAMS.</p> <p>NOTE:  DID A BOP DRAWDOWN TEST PRESSURE UP SYSTEM ( 1500PSI / 2800PSI )</p> <p>THEN PROCCED TO SHUT OFF SYSTEM  FUNCTION PIPE RAMS X2 &amp;  FUNCTION BLIND RAMS X2  FINAL PRESSURES 1250PSI / 2500PSI  CHARGE SYSTEM BACK UP &amp; PROCCED TO N/U BOP.</p>	
10/30/24	9:00	10:00	1	<p>NIPPLE DOWN PRODUCTION TREE, N/U 7-1/16" 5,000 PSI RATED BOP &amp; WORKFLOOR &amp; TBG EQUIPMENT ( 2-3/8" TBG ).</p> <p>INSTALL 2-3/8" N-80 PUP JT WITH T.I.W VALVE ON IT TO PRESSURE TEST PIPE RAMS / UNLAND TBG HANGER.</p>	
10/30/24	10:00	10:45	0.75	<p>MIRU PRESSURE TESTER ( WALKER ) TORQUE DOWN BOP TO SPEC, PRESSURE TEST PIPE RAMS TO LOW TEST OF 250PSI/10MIN AND HIGH TEST OF 5000PSI/10 MIN RDMO PRESSURE TESTER.</p>	

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10/30/24	10:45	12:00	1.25	<p>CHECKED PRESSURES 0PSI / 0PSI , PROCEED TO UNLAND TBG HAGER, WE WERE NOT ABLE TO GET TBG HANGER TO UNLAND MAX PULL 50K WITH NO SIGN OF MOVEMENT, HAD TO CALL OUT FOR HYDRAULIC JACK ( ENSIGN ).</p> <p>WHILE WE WAITED FOR JACK , RIG CREW WORKED ON HOUSEKEEPING &amp; GETTING PIPE WRANGLER / RACKS SPOTTED.</p> <p>CREW ALSO TOOK LUNCH BREAK.</p>	
10/30/24	12:00	12:30	0.50	<p>JSA WITH TEAM, CHECK PRESSURES ( 0PSI / 0PSI ) MIRU HYDRAULIC JACK &amp; PROCCED TO UNLAND TBG HANGER</p> <p>PULLED FREE @105K,</p> <p>RDMO HYDRAULIC JACK.</p>	
10/30/24	12:30	14:00	1.50	<p>AFTER BREAKING OFF TBG HANGER &amp; LAYING DOWN SAFETY JT. WE STARTED TO GET LEL READINGS AT WELLHEAD ( CASING ) . RIG UP KELLY HOSE PREP PUMP TO PUMP.</p> <p>AS WE PRIMED THE PUMP WE STARTED TO SEE HEAVY CAVITATION , HAD TO TROUBLE SHOOOT ISSUE</p> <p>( CHECK VALVE SEATS &amp; CENTRIFUGAL.</p> <p>FOUND A BAD SPRING. GOT IT REPLACED &amp; PROCCED TO PUMP FLUID.</p> <p>4-1/2" CASING: 50BBLS</p> <p>2-3/8" TBG : 30BBLS</p> <p>MONITOR PRESSURES : 0PSI / 0PSI.</p>	
10/30/24	14:00	16:15	2.25	<p>2-3/8" J-55 4.7# TBG @229 JTS IN THE HOLE @7070' LAYDOWN 9 JTS &amp; STAND BACK REST OF TBG 220 JTS.</p> <p>BHA RETRIEVED:</p> <p>229 JTS OF 2-3/8"</p> <p>1.901" SEAT NIPPLE</p> <p>MULE SHOE.</p>	
10/30/24	16:15	17:00	0.75	<p>SECURE WELL, DRAINED PUMP &amp; HARDLINES ,WINTERIZED EQUIPMENT, PICK UP LOCATION, SIFN</p>	
10/30/24	17:00	18:00	1	<p>CREW TRAVEL TO SHOP.</p>	
10/31/24	6:00	6:30	0.50	<p>CREW TRAVEL TO SHOP.</p>	
10/31/24	6:30	7:30	1	<p>CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 2 PSI. PRODUCTION CASING: 60 (PSI).</p> <p>TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).</p>	
10/31/24	7:30	8:00	0.50	<p>JSA WITH TEAM,MIRU WL ( AXIS )</p> <p>10K 5-1/2" BOP &amp; LUBE STACK.</p>	
10/31/24	8:00	9:00	1	<p>RUN IN-OUT THE HOLE WITH 3.75" GAUGE RING/JUNK BASKET @7510' ( NO TRASH ON BASKET )</p>	

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10/31/24	9:00	9:45	0.75	<p><b>RUN IN THE HOLE WITH 4.5" C.I.B.P SET @7500'</b> PLUG: LEGACY  OD: 3.58"  LENGHT: 1.0 FT  MAX PRESS: 10,000 PSI  TEMPERATURE: 350 DEG F</p> <p>CORRALATED TO FLAG JT:  7441' - 7465'</p>	
10/31/24	9:45	10:30	0.75	<p><b>RUN IN - OUT THE HOLE WITH BAILER &amp; DUMPBAIL</b>  <b>2SX OF CMT ON TOP OF CIBP @7500'</b>  RDMO WL.</p>	
10/31/24	10:30	12:30	2	<p><b>PICK UP 4.5" 10K C.I.C.R ( ENSIGN TOOLS )</b>  O.D : 3.5'  LENGHT: 5.82"  RUN ON 2-3/8" J-55 TBG <b>SET @6800'</b>  SPACE OUT WITH 220 JTS &amp; 14' PUP JTS (TALLY IN)</p>	
10/31/24	12:30	12:45	0.25	<p>BEFORE WE SHEER OFF FROM RETAINER WE FILL HOLE WITH FRESH WATER &amp; PRESSURE TESTED 2-3/8" TBG @3,100PSI / 5MIN ( GOOD TEST )  PROCCED TO SHEER OFF OF IT &amp; STING OUT THEN PROCCED TO CIRCULATE HOLE CLEAN BY PUMPING DOWN TBG - OUT PRODUCTION CSG  @2.0BPM/300PSI TO ENSURE HOLE WAS FULL BEFORE GETTING AN INJECTION RATE,  BROKE FULL CIRCULATION WITH 17 BBLS. ONCE HOLE WAS FULL WE PROCCED TO GET AN INJECTION RATE</p>	
10/31/24	12:45	13:45	1	<p>ONCE WE GOT HOLE FULL WITH WATER. WE PROCCED TO STING BACK INTO CICR @6800' THEN PUMP DOWN 2-3/8" TBG TO GET AN INJECTION RATE .  ONCE WE STARTED PUMPING DOWN TBG WE AUTOMATICALLY GOT CIRCULATION AT TANK , TRY STING OUT &amp; THEN BACK IN A FEW TIMES &amp; ALSO TRY TO STING BACK IN AS WE CIRCULATED DOWN TBG, EVERYTIME WE GOT SAME RESULT ( CIRCULATION )  INFORM FOREMAN &amp; ENGINNER OF SITUATION. GOT THE OK TO PUMP A 25SX BALANCE PLUG ON TOP OF RETAINER &amp; KEEP MOVING UP THE HOLE.</p>	
10/31/24	13:45	14:15	0.50	<p><b>MIRU CEMENTERS.</b> HOLD JSA MEETING.CMT COMPANY: (NEXTIER).</p>	
10/31/24	14:15	14:30	0.25	<p><b>PUMP 25 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT,</b> (NIO BLEND)  BALANCE PLUG: (YES), TOC 6368 FT, BOC 6800 FT  SQUEEZE: (YES/NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT,  BOTTOM (PERF/CSG CUT/OH ): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT</p>	

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10/31/24	14:30	16:00	1.50	LAYDOWN 57 JTS ON PIPE TRAILER ( EOT @5034' ) & REVERSE CIRCULATE HOLE CLEAN @3.0BPM/900PSI TO ENSURE WE HAD A CLEAN WELLBORE BEFORE LOGGING OPERATION.  TOTAL BBLs PUMPED:91 BBBLs	
10/31/24	16:00	16:30	0.50	CONTINUE TO LAYDOWN TBG ON PIPE TRAILER ( 32 JTS ) & SECURE WELL.	
10/31/24	16:30	17:00	0.50	DRAINED PUMP & HARDLINE, WINTERIZED EQUIPMENT, PICK UP LOCATION,SIFN.	
10/31/24	17:00	18:00	1	CREW TRAVEL TO SHOP.	
11/1/24	6:00	6:30	0.50	CREW TRAVEL TO LOCATION.	
11/1/24	6:30	7:30	1	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).	
11/1/24	7:30	8:30	1	CONTINUE TO TOO H 2-3/8" TBG TO DERRICK ( 66 STANDS) LAYDOWN STINGER, PREP EQUIPMENT FOR WL OPS.	
11/1/24	8:30	9:00	0.50	JSA WITH TEAM,MIRU WL (AXIS) 10K 5-1/2" BOP & LUBE STACK.	
11/1/24	9:00	11:00	2	PICK UP LOGGING TOOLS & RUN A RCBL PASS FROM 5020' - 0' . CASING:4.5" 11.6#  NOTE: FORWARD COPY OF LOG TO FOREMAN & ENGINNER GOT THE "OK" TO PROCCED WITH JOB.	
11/1/24	11:00	11:15	0.25	RAN IN HOLE WITH 1-9/16" 4FT 4SPF SHOOT HOLES @1460' - 64' GUN INFO: CASING PUNCHES CHARGE TYPE: (OWENS) TOTAL CHARGES: 16 SHOOTs PHASING: 0 DEGREE GM: 3.2 EH: 0.41" PEN: .375" - .5" L/D GUN (ALL SHOOTs FIRED)	
11/1/24	11:15	11:30	0.25	ONCE WE SHOT CSG PUNCHES , WE PROCCED TO CIRCULATE DOWN 4-1/2" PRODUCTION CSG - OUT 8-5/8" SURFACE CSG THRU HOLES @1460' BROKE FULL CIRCULATION WITH 10 BBLs, THEN CONTINUE TO CIRCULATE CLEAN @2.8BPM/200PSI. ONLY CIRCULATED 25BBLs TO ENSURE WE HAD CIRCULATION TO SURFACE	

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11/1/24	11:30	12:15	0.75	<p>RAN IN HOLE WITH 3-1/8" 4 FT GUN 4SPF ( 2 )</p> <p>SHOOT HOLES @4230' - 34'</p> <p>@2230' - 34'</p> <p>GUN INFO: DEEP PEN HOLE GUN</p> <p>CHARGE TYPE: (OWENS)</p> <p>TOTAL CHARGES: 16 SHOOT</p> <p>PHASING: 90 DEGREE</p> <p>GM: 22.7</p> <p>EH: 0.46"</p> <p>PEN: 41"</p> <p>L/D GUN (ALL SHOOT FIRED)</p> <p>RDMO WL.</p>
11/1/24	12:15	13:15	1	<p>PICK UP 4.5" 10K C.I.C.R ( ENSIGN TOOLS )</p> <p>O.D : 3.5"</p> <p>LENGHT: 4.05"</p> <p>RUN ON 2-3/8" J-55 TBG SET @4185'</p> <p>SPACE OUT WITH 136 JTS,</p> <p>RIG UP PUMP TO TBG &amp; PREP TO GET AN INJECTION RATE. ( SQZ PERFS @4230' )</p>
11/1/24	13:15	13:30	0.25	PERFORM INJECTION TEST (WITH CICR).
11/1/24	13:30	14:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).
11/1/24	14:00	14:30	0.50	<p>PUMP 100 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND)</p> <p>BALANCE PLUG: (YES/NO), TOC ##### FT, BOC ##### FT</p> <p>SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4185 FT, BOTTOM (PERF): 4230 FT, TOP (NA): ##### FT, TOC IN CSG: 4121FT</p>
11/1/24	14:30	15:30	1	<p>LAYDOWN 54 JTS ( EOT @2511' ) &amp; REVERSE CIRCULATE HOLE CLEAN @2.9BPM/700PSI</p> <p>TOTAL BBLs PUMPED: 20 BBBLs</p>
11/1/24	15:30	16:30	1	<p>CONTINUE TO LAYDOWN TBG ON PIPE TRAILER ( 12 JTS ) &amp; STAND BACK REST OF TBG ( 35 STANDS )</p> <p>L/D STINGER.</p>
11/1/24	16:30	17:00	0.50	DRAINED PUMP & HARDLINE, WINTERIZED EQUIPMENT, PICK UP LOCATION,SIFN.
11/1/24	17:00	18:00	1	CREW TRAVEL TO SHOP.
11/4/24	6:00	6:30	0.50	CREW TRAVEL TO LOCATION.
11/4/24	6:30	7:30	1	<p>CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 2 PSI. PRODUCTION CASING: 14 (PSI).</p> <p>TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).</p>

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11/4/24	7:30	8:00	0.50	<p>PICK UP 4.5" PACKER W/ UNLOADER &amp; RUN IN THE HOLE ON 2-3/8" TBG SET @2186' &amp; PREP TO GET AN INJECTION RATE</p> <p>4.5" PKR : 2186'</p> <p>SQZ PERFS: 2230'</p>	
11/4/24	8:00	8:15	0.25	PERFORM INJECTION TEST (WITH CICR).	
11/4/24	8:15	8:45	0.50	RELEASE 4.5" PKR & TOO H ALL TBG TO DERRICK ( 71JTS )	
11/4/24	8:45	9:15	0.50	<p>PICK UP 4.5" 10K C.I.C.R ( ENSIGN TOOLS )</p> <p>O.D : 3.5'</p> <p>LENGHT: 4.05"</p> <p>RUN ON 2-3/8" J-55 TBG SET @2186'</p> <p>SPACE OUT WITH 71 JTS,</p>	
11/4/24	9:15	9:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
11/4/24	9:45	10:15	0.50	<p>PUMP 100 SX, 15.8 PPG 1.20 CF/SX CLASS G CEMENT, (AGM BLEND)</p> <p>BALANCE PLUG: (YES/NO), TOC ##### FT, BOC ##### FT</p> <p>SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2186 FT, BOTTOM (PERF): 2230 FT, TOP (NA): ##### FT, TOC IN CSG: 2121FT</p>	
11/4/24	10:15	10:15	0	CEMENT PLUG @2230' WAS PUMP 11/4/2024 @10:15 AM, LET CEMENT PLUG SET OVER NIGHT. (14+ HOUR WOC)	
11/4/24	10:15	10:45	0.50	<p>LAYDOWN 21 JTS ( EOT @1531' ) &amp; REVERSE CIRCULATE HOLE CLEAN @2.5BPM/500PSI</p> <p>TOTAL BBLs PUMPED: 15 BBLS</p>	
11/4/24	10:45	11:30	0.75	<p>CONTINUE TO LAYDOWN TBG ON PIPE TRAILER ( 2 JTS ) &amp; STAND BACK REST OF TBG ( 24 STANDS )</p> <p>L/D STINGER.</p>	
11/4/24	11:30	12:00	0.50	CREW TOOK LUNCH BREAK.	
11/4/24	12:00	14:30	2.50	<p>SHUT BLIND RAMS &amp; PROCCED TO PUMP DOWN 4-1/2" CSG - OUT 8-5/8" SURFACE CSG THRU CSG PUNCHES @1460'.</p> <p>BROKE FULL CIRCULATION WITH 8BBLs , ESTABLISHED CIRCULATION @4.1BPM/500PSI.</p> <p>AFTER PUMPING 28 BBLs , WE STARTED TO GET LEL READINGS AT SURFACE WITH HEAVY MUD FOR APPROX. 75BBLs @2.5BPM/200PSI , FOLLOWED BY DIRTY WATER FOR REST OF CIRCULATION WITH NO LEL READINGS.</p> <p>NOTE: WHILE WE CIRCULATED WE ALSO SWAP OUT TBG HANDLING EQUIPMENT FROM 2-3/8" TO 4-1/2" CSG</p>	

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11/4/24	14:30	16:00	1.50	MIRU TRANSPORT ( SWABBCO ), PUMP 70BBLs OF HSF ( SUPER SOAK ) & SPOT WITH WITH 20BBLs OF FRESH WATER, ONCE WE PUMPED SURFACTANT WE LET HOLE VENT TO SURFACE & RIG CREW WASH CMT TANK ( HEAVY MUD )	
11/4/24	16:00	17:00	1	DRAINED PUMP & HARDLINE, WINTERIZED EQUIPMENT, PICK UP LOCATION,SIFN.  NOTE: ONCE WE PROCCED TO SECURE WELL THERE WAS NO FLOW / LEL READINGS ON EITHERS CSG	
11/4/24	17:00	18:00	1	CREW TRAVEL TO SHOP.	
11/5/24	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
11/5/24	6:30	7:15	0.75	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).	
11/5/24	7:15	7:45	0.50	JSA WITH TEAM,MIRU WL (AXIS) 10K 5-1/2" BOP & LUBE STACK.	
11/5/24	7:45	8:15	0.50	JET CUT 4.5" 11.6# CSG @1500'. ( GOOD CUT ) RDMO WL  NOTE: WE TAGGED TOC FROM PREVIOUS CMT SQZ @2230' TOC @1895'	
11/5/24	8:15	11:15	3	08:15 A.M. - 10:00 A.M. CHANGE TBG EQUIPMENT FROM 2-3/8" TBG TO 4-1/2" CSG, RIG DOWN WORKFLOOR AND TBG EQUIPMENT, NIPPLE DOWN 7-1/16" BOP AND 4-1/2" TBG HEAD.  NOTE: HAD HARD TIME BREAKING OFF CAP ON 8-5/8" LARKIN HEAD.  10:00 A.M. - 11:15 A.M. PICK UP 4-1/2" CSG SPEARE ( ENSIGN ) UN-LAND 4.5" CASING MAX PULL 58K TO GET CSG TO UNLAND REMOVE CSG SLIPS & NIPPLE UP 8-5/8" Q-92 FLANGE & CROSSOVER SPOOL AND 9" BOPE ( ENSIGN ) WITH 4-1/2" PIPE RAMS INSTALLED, R/U WORKFLOOR AND 4-1/2" TBG EQUIPMENT.	

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11/5/24	11:15	12:15	1	LAYDOWN 4-1/2" 11.6# CASING WITH PIPE WRANGLER , TOTAL JTS LAYDOWN: 36 JTS,CHANGE OUT TBG EQUIPMENT FROM 4-1/2" CSG TO 2-3/8" J-55 TBG.  NOTE: ON THE LAST JT OF CSG PULLED , WE PULLED A 20' PIECE OF CSG.	
11/5/24	12:15	12:45	0.50	RIG CREW TOOK LUNCH BREAK.	
11/5/24	12:45	13:30	0.75	PICK UP 8.625" BIT & SCRAPER & ROUND TRIP TO 780' ( END OF SHOE @797' ) LAYDOWN SCRAPER.	
11/5/24	13:30	14:15	0.75	TRIP IN THE HOLE WITH 2-3/8" J-55 TBG & 10' DIVERTER TOOL @1500' ( 48JTS & 10FT DIVERTER TOOL) , RIG UP PUMP TO 2-3/8" TBG & BREAK CIRCULATION TO ENSURE WE HAD GOOD CIRCULATION BEFORE PUMPING CMT BROKE FULL CIRCULATION WITH 13 BBLS, PUMPED A TOTAL OF 50BBLS ( CIRCULATED HSF OUT OF THE HOLE) GOOD CIRCULATION @2.1BPM/200PSI PREP EQUIPMENT TO PUMP CMT JOB.  NOTE: WE PUMPED HSF THE PREVIOUS DAY.	
11/5/24	14:15	14:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
11/5/24	14:45	15:30	0.75	PUMP 350 SX, 15.8 PPG 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 486 FT, BOC 1500 FT SQUEEZE: (YES/NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
11/5/24	15:30	15:30	0	PRESSURE AND FLUID MIGRATION WAS ELIMINATED PRIOR TO PUMPING CMT ACROSS SHOE.	
11/5/24	15:30	15:30	0	FINISHED PUMPING SHOE CMT PLUG AT 15:30 ( C.O.A: W.O.C 4+ HRS) TAG T.O.C 11/6/2024 @ 08:00 A.M. TOC @ 493' ( END OF SHOE @797' )	
11/5/24	15:30	16:30	1	LAYDOWN 34 JTS & REVERSE CIRCULATE HOLE CLEAN @2.0BPM/180PSI WITH 8.3# FTW EOT@428' ( CLEAN RETURNS ) TOTAL BBLS PUMPED : 19 BBLS S/B REST OF TBG ( 7 STANDS ) SECURE WELL	

Well:	DECHANT X01-03			Spud Date:	1/10/2011 1:30:00 PM
Project:	COLORADO - WELD			Site:	T02N-R65W-S01
Event:	ABANDONMENT			Rig Name:	MOUNTAIN WEST RIG 3
Start Date:	10/29/24			End Date:	2/5/25
Datum:	RKB @ 4844			Well UWI:	0512331913
Report Date	Time From	Time To	Duration (hr)	Operation	
11/5/24	16:30	17:30	1	SHUT WELL IN, DRAINED PUMP & HARDLINE,WINTERIZED EQUIPMENT,PICK UP LOCATION,SIFN.  NOTE: WASH CMT TANK.	
11/5/24	17:30	18:30	1	CREW TRAVEL TO SHOP.	
11/6/24	6:00	6:30	0.50	CREW TRAVEL TO LOCATION.	
11/6/24	6:30	7:15	0.75	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA).	
11/6/24	7:15	8:00	0.75	TRIP IN HOLE WITH 2-3/8" TBG & TAG TOC @493' ( END OF SHOE @797") STAND BACK ALL TBG PRESSURE TEST CEMENT TOP 5MIN: 585PSI 10MIN: 585PSI 15MIN: 585PSI ( GOOD TEST ) BLEED OFF PRESSURE	
11/6/24	8:00	8:45	0.75	MIRU WL (AXIS) SET 8-5/8" 10K C.I.B.P @300'. RDMO WL  PLUG: LEGACY O.D: 7.1" LENGHT: 1.75' RATE:10K	
11/6/24	8:45	9:00	0.25	PICK UP 2-3/8" DIVERTER TOOL & RUN ON 2-3/8" TBG TO TOP OF 8-5/8" C.I.B.P @300'. **TAGGED PLUG TO ENSURE IT WAS IN PLACE** PREP FOR CMT JOB.	
11/6/24	9:00	9:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER).	
11/6/24	9:30	9:45	0.25	PUMP 110 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 300 FT SQUEEZE: (YES/NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH ): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
11/6/24	9:45	9:45	0	LEAVE AT LEAST 100' OF CEMENT IN WELLBORE FOR EACH PLUG	

Well:	DECHANT X01-03			Spud Date:	1/10/2011 1:30:00 PM
Project:	COLORADO - WELD			Site:	T02N-R65W-S01
Event:	ABANDONMENT			Rig Name:	MOUNTAIN WEST RIG 3
Start Date:	10/29/24			End Date:	2/5/25
Datum:	RKB @ 4844			Well UWI:	0512331913
Report Date	Time From	Time To	Duration (hr)	Operation	
11/6/24	9:45	11:00	1.25	LAY DOWN ALL 2-3/8" TBG ( 10JTS + 2-3/8" DIVERTER TOOL) R/D WORKFLOOR & TBG EQUIPMENT,NIPPLE DOWN 9" BOP ( ENSIGN ) & TBG HEAD. SECURE WELL WITH P&A YELLOW CAP ON WELLHEAD.	
11/6/24	9:45	9:45	0	FINISHED PUMPING SURFACE PLUG AT 09:45 A.M. (CIRCULATED 15.8 PPG CMT TO SURFACE (2.0 BBLS) T.O.C @0' (SURFACE).	
11/6/24	9:45	9:45	0	WELL WAS CONTROL BY USING BULLHEAD METHOD, ALL MEASURES WERE IMPLEMENTED TO CONTROL VENTING & FLUID LEVEL MAINTAINED THROUGHOUT OPERATIONS.	
11/6/24	11:00	12:30	1.50	RIG DOWN RIG & ALL EQUIPMENT, PICK UP LOCATION, MOVE EQUIPMENT TO THE DECHANT X 01-04 FOR P&A OPERATIONS.	
2/5/25	8:00	9:00	1	DUG UP SURFACE CASING	
2/5/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
2/5/25	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
2/5/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
2/5/25	11:00	12:00	1	BACKFILLED	
2/5/25	12:00	12:00	0	PLACED MARKER BALL	