

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

404002718

Date Received:

12/05/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633

Contact Name: Adam Conry

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 883-3351

Address: 555 17TH STREET SUITE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: AConry@civiresources.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

API Number 05-123-23486-00

Well Name: OSKARSON

Well Number: 24-33

Location: QtrQtr: SESW Section: 33 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.089061

Longitude: -105.010165

GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 06/19/2006

Reason for Abandonment: ☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7706	7726	10/25/2024	B PLUG CEMENT TOP	7325
NIOBRARA	7478	7596	10/25/2024	B PLUG CEMENT TOP	7325
J SAND	8148	8166	10/25/2024	B PLUG CEMENT TOP	8075

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	860	600	860	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8271	230	8271	7110	CBL
S.C. 1.1						5270	324	5270	4620	CBL
S.C. 1.2						4350	250	4350	3260	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8075 with 2 sacks cmt on top. CIBP #2: Depth 7325 with 2 sacks cmt on top.
CIBP #3: Depth 4325 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 83 sks cmt from 3109 ft. to 2800 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 390 sacks half in. half out surface casing from 951 ft. to 0 ft. Plug Tagged: ☐
Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 19
Surface Plug Setting Date: 10/30/2024 Cut and Cap Date: 11/18/2024

*Wireline Contractor: Surefire *Cementing Contractor: Axis

Type of Cement and Additives Used: 1K E-THIXO

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

See Form 27 Doc# 403808953 (WH, OFF-LOC)

- The flowlines have been abandoned on the Post-AB Form 44 Doc# 404037716.

Form 42 was submitted prior to plugging operations, Form 42 Doc # 403965191. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc # 403965190.

After placing the shallowest hydrocarbon isolating plug (3109'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

After placing the plug (3109'), operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs per COA to confirm static conditions. There was no pressure or fluid migration.

Prior to placing the 951' plug, operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

No fluids or gas migration was present prior to surface casing shoe plug being set. The plug was cemented to surface with 390 sacks of cement from 951' - 0' and 10 sacks top off at surface (400 sacks in total).

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #403937730.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

CPW Consult was completed on May 30, 2024. P&A activities occurred on subject well 10/22/2024 - 10/30/2024, (outside of the November 15 - March 15 window that plugging activities could not take place.) Follow up consult was attached to the approved Form 6 NOIA Doc #403811496.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 12/5/2024 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 2/20/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404002718	FORM 6 SUBSEQUENT SUBMITTED
404003024	CEMENT BOND LOG
404003025	WELLBORE DIAGRAM
404003026	OPERATIONS SUMMARY
404003029	CEMENT JOB SUMMARY
404003030	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)