

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/11/2025

Submitted Date:

02/12/2025

Document Number:

708303442

FIELD INSPECTION FORM

Loc ID 416998 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 19 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	
Popejoy, Dusty		dusty.popejoy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417004	WELL	PR	06/03/2011	GW	045-19433	Puckett GM 444-31	PR
417005	WELL	PR	05/24/2011	GW	045-19434	Puckett GM 44-31	PR
417006	WELL	PR	08/01/2018	GW	045-19435	Puckett GM 344-31	PR
417007	WELL	PR	04/16/2011	GW	045-19436	Puckett GM 14-32	PR
417008	WELL	PR	04/16/2011	GW	045-19437	Puckett GM 514-32	PR
417009	WELL	PR	03/11/2011	GW	045-19438	Puckett GM 43-31	PR
417010	WELL	PR	11/12/2011	GW	045-19439	Puckett GM 334-31	PR
417011	WELL	PR	05/01/2020	GW	045-19440	Puckett GM 434-31	PR
417012	WELL	PR	11/08/2011	GW	045-19441	Puckett GM 333-31	PR
417013	WELL	PR	09/23/2011	GW	045-19442	Puckett GM 433-31	PR
417014	WELL	PR	04/16/2011	GW	045-19443	Puckett GM 414-32	PR
417015	WELL	PR	04/16/2011	GW	045-19444	Puckett GM 443-31	PR
417016	WELL	PR	06/01/2018	GW	045-19445	Puckett GM 34-31	PR

General Comment:

CECMC Inspection Report Summary

On 2/11/2025 at approximately 15:05, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, Puckett/GM 333-31 at Location ID #416998 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Weathered/illegible wellhead signs
- 2) Stored supplies on location
- 3) Stormwater; refer to Stormwater section

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Weathered/illegible wellhead signs.		
Corrective Action:	Install signs to comply with Rule 605.d.	Date:	03/15/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970)285-9377		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Stored supplies near separators.		
Corrective Action:	Remove stored supplies from location.	Date:	02/20/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panel fencing east of tank battery damaged from cut slope erosion.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panel fencing east of separators damaged from cut slope erosion.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 14		
Comment:	Multiple boulders have fallen from cut slope into production area.		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Multiple boulders have fallen from cut slope into production area.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Cut slope erosion has potentially compromised berm integrity. Multiple boulders have fallen from cut slope into the berm walls.					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	300 BBLs	STEEL AST			
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Cut slope erosion has potentially compromised berm integrity. Multiple boulders have fallen from cut slope into the berm walls.					
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	417004	Type:	WELL	API Number:	045-19433	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417005	Type:	WELL	API Number:	045-19434	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417006	Type:	WELL	API Number:	045-19435	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417007	Type:	WELL	API Number:	045-19436	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417008	Type:	WELL	API Number:	045-19437	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417009	Type:	WELL	API Number:	045-19438	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417010	Type:	WELL	API Number:	045-19439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417011	Type:	WELL	API Number:	045-19440	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417012 Type: WELL API Number: 045-19441 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417013 Type: WELL API Number: 045-19442 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417014 Type: WELL API Number: 045-19443 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417015 Type: WELL API Number: 045-19444 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 417016 Type: WELL API Number: 045-19445 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
		Ditches				
Other	Fail					Insufficient erosion controls/site degradation
Compaction						
		Culverts				
		Sediment Traps				
		Other	Fail			Insufficient erosion controls
		Gravel				
Gravel						
		Rip Rap				
				Material Handling And Spill Prevention		
Berms						Berm integrity not verifiable
		Compaction				

Comment: 1) Insufficient erosion controls/site degradation; cut slope east of separators and tank battery has eroded into production area. Multiple boulders have fallen into storage tank berm and separators.
 2) Cut slope along lease road into location has sloughed with no BMPs in place.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/30/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404091919	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6916898
708303443	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6916896