

FORM

21

Rev 11/20

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404042544

Date Received:

02/12/2025

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 10633 Contact Name TJ Hanneman
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 312-8783
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202 Email: thanneman@civiresources.com
API Number: 05-005-07202 ECMC Facility ID Number: 431087
Well/Facility Name: Krout 14 Well/Facility Number: 1H
Location QtrQtr: NENE Section: 14 Township: 4s Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
NBRR 7826-11982
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6775

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Row 1: 01-31-2025, SHUT-IN, 0, [blank], [blank]. Row 2: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain. Row 2: 508, 508, 507, 507, -1.

Test Witnessed by State Representative? ECMC Field Representative

OPERATOR COMMENTS: Test preformed by TJ Hanneman (Production Engineer)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Print Name: Ashley Noonan Title: Sr. Regulatory Analyst Email: regulatory@civiresources.com Date: 2/12/2025

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 2/14/2025

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404042544	FORM 21 SUBMITTED
404080938	FORM 21 ORIGINAL
404091549	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)