

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/03/2025

Submitted Date:

02/07/2025

Document Number:

708905696

FIELD INSPECTION FORM

Loc ID: 335163
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:
43 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278820	WELL	PR	02/19/2009	GW	045-10952	GMU 23-14 (C26NW)	PR
278821	WELL	PR	06/08/2005	GW	045-10951	GMU 23-14C(26NW)	PR
278822	WELL	PR	02/19/2009	GW	045-10950	GMU 26-4A	PR
278823	WELL	PR	09/09/2010	GW	045-10949	GMU 26-4D(C26NW)	PR
278824	WELL	PR	02/15/2009	GW	045-10948	GMU 26-5A (C26NW)	PR
279429	WELL	PR	02/06/2009	GW	045-11031	LAZIER 23-15C (C26NW)	PR
279430	WELL	PR	02/11/2009	GW	045-11030	LAZIER 23-15B(C26NW)	PR
295380	WELL	PR	02/01/2011	GW	045-15737	LAZIER 26-2C (C26NW)	PR
296345	WELL	PR	02/13/2009	GW	045-15995	GMU 23-13C (C26NW)	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)
On 02/03/2025 at approximately 11:59 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB Energy GMU 23-14 (C26NW) Pad. Location # 335163 in Garfield County Colorado.
Please refer to inspection/audit 708905468 conducted on 01/09/2025, previous corrective action has not been completed. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is within Rule 411a Surface Water Internal Buffer & Rule 411b Generalized Internal Buffer. Location is approximately 440 yards from Dry Creek. While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - PRV vent line does not comply with CECMC pressure safety device rules with a CA date of 01/20/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Shared battery with the FEDERAL SCHWARTZ L26NW Pad location # 383338		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at intersection of West Mamm Creek Road & start of lease road		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="911/970-285-2615"/>		
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Small amount of staining in secondary containment - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Summit Midstream meter house - bollards		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Jersey barriers		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Jersey barriers		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Trailer mounted chemical tank		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	PRV vent line on tank burner does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules		Date: <u>01/20/2025</u>
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 9		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 9		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry Shared battery with the FEDERAL SCHWARTZ L26NW Pad location # 383338				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Separate containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLs	HEATED STEEL AST		
Comment: Tanks equipped with telemetry Shared battery with the FEDERAL SCHWARTZ L26NW Pad location # 383338					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	278820	Type:	WELL	API Number:	045-10952	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278821	Type:	WELL	API Number:	045-10951	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278822	Type:	WELL	API Number:	045-10950	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278823	Type:	WELL	API Number:	045-10949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	278824	Type:	WELL	API Number:	045-10948	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	279429	Type:	WELL	API Number:	045-11031	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	279430	Type:	WELL	API Number:	045-11030	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	295380	Type:	WELL	API Number:	045-15737	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	296345	Type:	WELL	API Number:	045-15995	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

BradenHead

Date of Last Brhd Test: 06/04/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 135 Fluid Type: _____

 End Surf Csg Pressure: 0

Comment: BH line tied into separator unit at the A valve bypass - FORM 4 SUNDRY document # 402422197

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Retention Ponds						
		Waddles				
Sediment Traps						
		Ditches				
		Gravel				Sparse to none
		Compaction				Light compaction in some areas
Compaction						Light compaction in multiple areas
Gravel						Sparse to none in areas
Ditches						
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Housekeeping & Equipment for comments.	smelserw	02/07/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404086927	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910668
708905697	Inspection/Audit 708905696 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910666
708905698	Inspection/Audit 708905696 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6910667