

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2025

Submitted Date:

02/06/2025

Document Number:

715501237

FIELD INSPECTION FORM

Loc ID 335988 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

32 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296052	WELL	PR	12/28/2010	GW	103-11279	FEDERAL RG 32-14-298	PR
296061	WELL	PR	04/01/2020	GW	103-11271	FEDERAL RG 21-14-298	PR
296062	WELL	PR	05/15/2008	GW	103-11270	FEDERAL RG 31-14-298	PR
417968	WELL	PR	10/17/2012	GW	103-11744	Federal RG 333-14-298	PR
417970	WELL	PR	07/09/2012	GW	103-11746	Federal RG 521-14-298	PR
417972	WELL	PR	11/12/2012	GW	103-11747	Federal RG 431-14-298	PR
417975	WELL	PR	08/01/2018	GW	103-11749	Federal RG 22-14-298	PR
417976	WELL	PR	05/24/2012	GW	103-11750	Federal RG 421-14-298	PR
417978	WELL	PR	07/01/2024	GW	103-11752	Federal RG 332-14-298	PR
417980	WELL	PR	02/08/2013	GW	103-11754	Federal RG 532-14-298	PR
417981	WELL	PR	08/29/2012	GW	103-11755	Federal RG 522-14-298	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 02/06/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RG 32-14-298 pad, Location #335988, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up field inspection in response to compliance issues observed during Insp. #702502423 on 2/29/24. The following Corrective Actions are unresolved and original due dates remain:

1. Random debris.
2. Unused equipment inside tank battery.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Faded chemical labels.
2. Unplugged ethylene glycol valves.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical labels need replaced		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	02/17/2025
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/08/2024
Type	UNUSED EQUIPMENT		
Comment:	Tanks disconnected. Not in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/31/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Fence panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Nitrogen supply		
Corrective Action:		Date:	
Type: Bradenhead	# 11		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Portable generator		

Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 11		
Comment:	3 Quads. Open end ethylene glycol drain valves.		
Corrective Action:	Install plugs.	Date:	02/12/2025
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank inside containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:		Lined					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
OTHER	5	500 BBLs	STEEL AST		,		
Comment:		"Fresh Water". Disconnected and not in use.					
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment:		Lined					
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	296052	Type:	WELL	API Number:	103-11279	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	296061	Type:	WELL	API Number:	103-11271	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	296062	Type:	WELL	API Number:	103-11270	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417968	Type:	WELL	API Number:	103-11744	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417970	Type:	WELL	API Number:	103-11746	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417972	Type:	WELL	API Number:	103-11747	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417975	Type:	WELL	API Number:	103-11749	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	417976	Type:	WELL	API Number:	103-11750	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	November 2024 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	417978	Type:	WELL
API Number:	103-11752	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	417980	Type:	WELL
API Number:	103-11754	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	417981	Type:	WELL
API Number:	103-11755	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	November 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Ditches						
		Drains				
Berms						
		Ditches				
Sediment Traps						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404085616	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909298
715501238	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909296