

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/12/2025

Submitted Date:

02/12/2025

Document Number:

715501267

**FIELD INSPECTION FORM**

Loc ID: 315784 Inspector Name: Burchett, Kirby On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10539  
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP  
Address: 734 MAIN STREET 3RD FLOOR  
City: GRAND JUNCTION State: CO Zip: 81501

**Findings:**

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections	(970) 675-7928	inspections@utahgascorp.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231555	WELL	PR	08/22/2001	OW	103-09226	CARNEY 4-5	PR

**General Comment:**

[ECMC Inspection Report Summary](#)

On Wednesday, 02/12/2025, Inspector Kirby Burchett, conducted a routine field inspection at Utah Gas Op Ltd dba Utah gas Corp. on the Carney 4-5 well, Location #315784, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issue was observed:

1. Insufficient tank berm capacity.
2. Open end load line.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:		Date:	

**Equipment:**

Type	#	Capacity	Type	Tank ID	SE GPS	corrective date
Type: Deadman # & Marked	# 4					
Comment:						
Corrective Action:					Date:	
Type: Pump Jack	# 1					
Comment:						
Corrective Action:					Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	1	300 BBLs	STEEL AST			
Comment:		Open end load line				
Corrective Action:		All load lines or tank valves that can be used as a load line will be capped or plugged.			Date:	02/18/2025
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate					
Comment:		24' x 36' - 2 ft berm. Secondary containment is inadequate to contain 150% of the volume of the largest tank.				
Corrective Action:		Repair or install berms or other secondary containment devices.			Date:	03/05/2025
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**

Facility ID: 231555 Type: WELL API Number: 103-09226 Status: PR Insp. Status: PR

**Producing Well**

Comment: [November 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	Inadequate tank berm
Berms						

Comment: [Limited Stormwater inspection due to snow. Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501268	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6916774">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6916774</a>