

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2025

Submitted Date:

02/03/2025

Document Number:

714202101**FIELD INSPECTION FORM**Loc ID 459798 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459796	WELL	PR	03/01/2024	OW	123-49042	SHELTON H03-615	PR
459797	WELL	SI	09/01/2024	OW	123-49043	SHELTON STATE H01-783	SI
459800	WELL	PR	02/01/2024	OW	123-49045	SHELTON STATE H01-780	PR
459801	WELL	PR	02/28/2024	OW	123-49046	SHELTON H03-625	PR

General Comment:[This is an audit of H01-13 PAD scout card and related documents followed by a field inspection.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil at one wellhead. See attached photos.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).d.		Date: 02/17/2025

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 459796 Type: WELL API Number: 123-49042 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459797 Type: WELL API Number: 123-49043 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI; valves appear to be in the closed position.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459800 Type: WELL API Number: 123-49045 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/01/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459801 Type: WELL API Number: 123-49046 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action:		Date:	
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BradenHead

Date of Last Brhd Test: 10/24/2024

Annual Brhd Completed? Yes

Last Brhd Test Results

Initial Surf Csg Pressure: 2

Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Monday, February 3, 2025 at approximately 1215, I, Inspector Brittani Santistevan, conducted an on-site inspection at H01-13 PAD (Noble Energy, Inc), at location ID: 459798 in WELD COUNTY, Colorado. While there, I observed a producing wellsite. During this inspection the following possible compliance issues were observed: 1. It appears to be stained soil at the casing of one wellhead. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f. (2).d. (Corrective Action Date: February 17, 2025) See attached photo #3.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	02/03/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404080122	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6903844
714202102	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6903843