

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/03/2025

Submitted Date:

02/03/2025

Document Number:

714202101

FIELD INSPECTION FORM

Loc ID 459798 Inspector Name: Santistevan, Brittani On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
459796	WELL	PR	03/01/2024	OW	123-49042	SHELTON H03-615	PR
459797	WELL	SI	09/01/2024	OW	123-49043	SHELTON STATE H01-783	SI
459800	WELL	PR	02/01/2024	OW	123-49045	SHELTON STATE H01-780	PR
459801	WELL	PR	02/28/2024	OW	123-49046	SHELTON H03-625	PR

General Comment:

[This is an audit of H01-13 PAD scout card and related documents followed by a field inspection.](#)

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil at one wellhead. See attached photos.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).d.		Date: <u>02/17/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift			# 4
Comment:			
Corrective Action:			Date:
Type: Bradenhead			# 4
Comment:			
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 459796 Type: WELL API Number: 123-49042 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459797 Type: WELL API Number: 123-49043 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT ONSITE
 Comment: SI; valves appear to be in the closed position.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459800 Type: WELL API Number: 123-49045 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/01/2024 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 459801 Type: WELL API Number: 123-49046 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action:		Date:	
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BradenHead

Date of Last Brhd Test: 10/24/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Monday, February 3, 2025 at approximately 1215, I, Inspector Brittani Santistevan, conducted an on-site inspection at H01-13 PAD (Noble Energy, Inc), at location ID: 459798 in WELD COUNTY, Colorado. While there, I observed a producing wellsite. During this inspection the following possible compliance issues were observed: 1. It appears to be stained soil at the casing of one wellhead. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f. (2).d. (Corrective Action Date: February 17, 2025) See attached photo #3.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	02/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404080122	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6903844
714202102	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6903843