

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/03/2025

Submitted Date:

02/04/2025

Document Number:

709100483**FIELD INSPECTION FORM**Loc ID 312291 Inspector Name: Heibel, Krystal On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 95620Name of Operator: WESTERN OPERATING COMPANYAddress: 1165 DELAWARE STREET #200City: DENVER State: CO Zip: 80204**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments10 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ryan Finley		rfinley@entradainc.com	
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James, Steven	(303) 893-2438	steve@westernoperating.com	
Kyle Waggoner		kyle.waggoner@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159442	UIC DISPOSAL	AC	01/16/2014		-	PROPST #1	EI
221078	WELL	IJ	10/01/2020	DSPW	075-09204	PROPST 1	EI
479472	TANK BATTERY	AC	02/23/2021		-	PROPST Tank Battery 611N53W /26SWSW	EI

General Comment:

On Feb 3, 2025, ECMC Environmental Staff Krystal Heibel and Dylan Edwardson conducted an environmental field inspection of Western Operating Company (Western) Probst B #1 (Location ID: 312291).

This location has an associated AOC with Order No. (1V-870). Weather was sunny and windy. For the most recent field inspection report of this facility, please refer to Document #709100471 (Inspection Date: Dec 4, 2024)

The following is a summary: At the time of inspection, Pit Facility ID 256304 contained no fluid and fluids were not being disposed of into the pit. Hydrocarbons were not observed around the pit. Prior excavation activity resulted in a stockpile to the south of the pit and an additional stockpile to the west of the pit. It appears this recent excavation has increased the footprint of the oil and gas facility's location.

Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	No signage at wellhead		
Corrective Action:	Comply with Rule 605.d.	Date:	01/29/2024

Emergency Contact Number:

Comment:	Emergency Contact number visible from a distance		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	During the June 13, 2024, (Doc #709100326) and March 20, 2024 (Doc# 709100243) inspections, additional stockpiles have been added to the south and the west of the location which increased the location's footprint.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.	Date:	03/26/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: During the Dec 28, 2023, (Doc #709100197) and March 20, 2024 inspections, water within the pit was a shade of pink/red.

Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal.

The Corrective Action date for this was 11/20/2024. Entrada was prepared to collect a sample on October 29, 2024, but were unable to due to the lack of fluids in the pit.

☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:	At the time of the inspection, the area around the stockpiled material was properly fenced.		
Corrective Action:		Date:	

Equipment:

Type:	#		corrective date
Comment:	During the Aug 3, 2023, inspection, (Doc #709100064) impacted E&P waste was observed directly on the ground near the separator.		
Corrective Action:	Operator shall provide waste manifests for the E&P disposal within a supplemental Form 27 submittal.	Date:	11/20/2023
Type:	#		
Comment:	A 300 bbl steel tank added to site without an impervious synthetic or engineered liner underneath. Secondary containment is not sufficiently impervious to contain spilled or released materials.		
Corrective Action:	Comply with Rule 603.o.(3). Install liner material to ensure spill or released materials will be maintained with containment structure.	Date:	10/06/2024
Type:	#		

Comment:	Damaged wildlife protections (netting) around secondary containment of poly tank.		Date:	03/04/2025
Corrective Action:	Comply with Rule 902.b to repair wildlife protection equipment.			
Type:	#			
Comment:	Unmarked riser at tank battery.		Date:	08/10/2023
Corrective Action:	Maintain active and inactive flowlines and crude oil transfer lines to meet rule 1102.i.			
Type:	#			
Comment:	Valves within both metal sheds and tanks were not plugged.		Date:	01/04/2025
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			
Type:	#			
Comment:	During the March 20, 2024, inspection, (Doc #709100243), hydrocarbon staining was observed beneath valve and on the north side of tank at its base, indicating a potential leak.		Date:	08/23/2023
Corrective Action:	Operator shall document integrity of the structure(tank) within 15 days.			

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Burrows observed within tank battery berms.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment: _____		_____	
Corrective Action: _____		Date: 02/05/2025	
Reportable: _____		GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well Complaint:			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
Field Parameters:			
Sample Location: _____			
Comment: _____			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Refer to FIR, Doc# 718700030 for additional Interim Reclamation and Stormwater Inspection information.				
Corrective Action:						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404081462	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6905019
709100484	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6904983