

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2025

Submitted Date:

02/08/2025

Document Number:

698603170**FIELD INSPECTION FORM**Loc ID 303782 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**18 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253591	WELL	PR	02/18/1994	GW	125-07469	EYESTONE 3-35	PR

**General Comment:**

Routine Inspection.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road		
Corrective Action:		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on Lease sign.

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Soil staining noted around Wellhead.		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Unable to determine volume. Soil staining would generally indicate the leak has been ongoing and not repaired or identified.			
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.			Date: 02/12/2025

In Containment: No

Comment: Water line on wellhead was found to be leaking at the check valve at time of inspection. Check valve cap had been removed and not replaced effectively removing back pressure and fluid containment within the line.

Reported to Field Forman 2/6/25 at 3:30 pm.

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 1		
Comment:	Pump Jack welded steel pipe base.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed. Roof is damaged with large section of roof panel broken out.		
Corrective Action:	Comply with Rule 609.a.	Date:	02/25/2025
Type: Prime Mover	# 1		
Comment:	Electric Motor. Drive belt off at time of inspection.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. **Open ended valve on the line**. Casing valve open. Water line leaking produced water at the check valve.  Reported to Field Forman 2/6/25 @ 3:30 pm.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).	Date:	02/07/2025
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel. Mounting post has rotted and broken off at grade. Panel is partially detached from post and resting on well fencing.		
Corrective Action:	Comply with Rule 609.a.	Date:	02/25/2025
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR N & Access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 2-3-25. Meter Calibration/Test Log dated 2-5-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter is due calibration**.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	03/12/2025
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	253591	Type:	WELL	API Number:	125-07469	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.  Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603179	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911023">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6911023</a>