

Oxy Operations Summary

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
9/4/24	12:00	13:00	1	FORM 17 TEST AND SAMPLE COLLECTED, SC START 20 PSI AND SC END 0 PSI NO FLUIDS.	
9/4/24	13:00	13:15	0.25	SUBMITTED 10/16/24 VIA EMAIL	
9/4/24	13:15	13:30	0.25	AFTER PLACING 2100' PLUG ALLOWED 8HR BEFORE PRECEDING TO FOLLOWING STEP. 10-23-24	
9/4/24	13:30	13:45	0.25	CONFIRMED STATIC CONDITIONS PRIOR TO PLACING SHOE PLUG 10-25-24	
9/4/24	13:45	14:00	0.25	1025024	
9/12/24	11:00	14:00	3	SUMMIT SITP 1150 SICP 0 FL NOT DETECTED RIHW/ 2" JUC NO FISH @ 6999' RIHW/ 1.625" LIB TAG FILL @ 7882' RDMO	
10/16/24	7:00	10:00	3	SURFACE PREP	
10/18/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
10/18/24	6:45	7:15	0.50	JSA MEETING START EQUIP	
10/18/24	7:15	9:00	1.75	ROAD EQUIPMENT TO LOCATION	
10/18/24	9:00	9:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 1250 (PSI). INTERMEDIATE CASING ## (NA).	
10/18/24	9:15	10:00	0.75	INSPECTIONS/BLEED OF LUBE	
10/18/24	10:00	10:30	0.50	SPOT IN BASE BEAM SPOT IN PULLING UNIT	
10/18/24	10:30	11:00	0.50	RIGGED UP SERVICE UNIT TIE IN HARD LINES	
10/18/24	11:00	12:00	1	KW 70BBLs PTBG 4BBLs PCSG TO LOAD(PKR IN PLACE)	
10/18/24	12:00	13:00	1	NU T&T BOP EQUIPMENT 5000PSI HIGH TEST/300PSI LOW TEST BOP FUNCTION TESTED PRIOR TO NU ON STUMP PIPE & BLIND RAMS TESTED PRIOR TO NU ON STUMP TESTED WH SEAL AGAINST HANGER MANDREL/P-RAMS 2TIW TESTED RU WORK FLOOR AND TBG HANDLING EQUIPMENT\RU WF & TBG EQUIP	
10/18/24	13:00	16:00	3	UNLAND PTBG 20# HAD ISSUES RELEASEING PKR TOOH SB 222JTS LD 1JTS 2.375" TBG	
10/18/24	16:00	16:15	0.25	SHUT IN WELL	
10/18/24	16:15	17:00	0.75	CREW TRAVEL TO YARD	
10/21/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/21/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
10/21/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 400 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
10/21/24	7:30	8:15	0.75	KW 60BBLS PUMPED D-PCSG	
10/21/24	8:15	8:30	0.25	JSA MEETING MIRU RANGER WL	
10/21/24	8:30	9:15	0.75	RIH 3.7" GRJB 7810'	
10/21/24	9:15	10:00	0.75	RIH 4.5" CIBP SET @ 7800'	
10/21/24	10:00	10:30	0.50	RIH DB 2SKS CMT ON CIBP @ 7800'	
10/21/24	10:30	11:00	0.50	RIH 2-4'x3.125" DEEP PEN GUNS SHOT 16 HOLES @ 7086' & 4320'	
10/21/24	11:00	12:45	1.75	TIH 224JTS 2.375" TBG 4.5" CICR SET @ 7056'	
10/21/24	12:45	13:00	0.25	PRESSURE TEST DOWN: (TUBING) TEST INTERVAL BOTTOM: (CICR) AT 7056 FT TEST INTERVAL TOP: (SURFACE) AT 1200 FT PRESSURE TEST TO: 3500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS)	
10/21/24	13:00	13:15	0.25	PERFORM INJECTION TEST (WITH CICR).	
10/21/24	13:15	14:15	1	EST. R-CIRC 40BBLS TO LOAD 130BLS CIRCULATED	
10/21/24	14:15	14:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
10/21/24	14:30	15:00	0.50	PUMP 115 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7056 FT, BOTTOM (PERF): 7086 FT, TOP (NA): ##### FT, TOC IN CSG: 6863 FT	
10/21/24	15:00	17:00	2	TOOH SB 134JTS LD 90JTS	
10/21/24	17:00	17:15	0.25	SHUT IN WELL	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/21/24	17:15	18:00	0.75	CREW TRAVEL TO YARD	
10/22/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
10/22/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
10/22/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
10/22/24	7:30	8:30	1	TIH 135JTS 2.375" TBG 4.5" CICR SET @ 4270'	
10/22/24	8:30	8:45	0.25	PERFORM INJECTION TEST (WITH CICR).	
10/22/24	8:45	9:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
10/22/24	9:00	9:30	0.50	PUMP 100 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4270 FT, BOTTOM (PERF): 4320 FT, TOP (NA): ##### FT, TOC IN CSG: 4206 FT	
10/22/24	9:30	9:45	0.25	TOOH LD 10JTS 2.375" TBG	
10/22/24	9:45	10:15	0.50	EST. R-CIRC, RH CLEAN @ 3925' 30BBBLS CIRCULATED	
10/22/24	10:15	11:15	1	TOOH SB 46JTS LD 79JTS	
10/22/24	11:15	11:30	0.25	JSA MEETING RU WL	
10/22/24	11:30	12:00	0.50	RIH 2-4'x3.125" CIRCULATING PERF GUNS SHOT 16 HOLES @ 2100' & 1400'	
10/22/24	12:00	12:30	0.50	TIH 47JTS 2.375" TBG 4.5" PKR+UNLOADER SET @ 1460'	
10/22/24	12:30	14:00	1.50	EST. F-CIRC 120BBLS CIRCULATED	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/22/24	14:00	14:30	0.50	RLS PKR TOOH SB TBG	
10/22/24	14:30	15:00	0.50	TIH 47JTS 2.375" TBG 4.5" CICR SET @ 1460'	
10/22/24	15:00	15:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
10/22/24	15:15	16:00	0.75	PUMP 225 SX, 15.8 PPG, 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1460 FT, BOTTOM (PERF): 2100 FT, TOP (PERF): 1400 FT, TOC IN CSG: 1299 FT	
10/22/24	16:00	16:15	0.25	TOOH LD 7JTS	
10/22/24	16:15	16:30	0.25	EST. R-CIRC RH @ 1260' 15BBLS CIRCULATED	
10/22/24	16:30	17:00	0.50	TOOH SB 40JTS	
10/22/24	17:00	17:15	0.25	SHUT I & SECURED WELL	
10/22/24	17:15	18:00	0.75	CREW TRAVEL TO YARD	
10/23/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
10/23/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
10/23/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 13 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
10/23/24	7:30	8:00	0.50	JSA MEETING MIRU RANGER WL	
10/23/24	8:00	8:30	0.50	RIH 4'x3.125" DEEP PEN GUN SHOT 16 HOLES @ 1225'	
10/23/24	8:30	9:00	0.50	RIH 4'x1.6875 CSG PUNCH SHOT 16 HOLES @ 370'	
10/23/24	9:00	9:30	0.50	RIH 4'x1.6875 CSG PUNCH SHOT 16 HOLES @ 201'	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/23/24	9:30	10:00	0.50	RIH 4'x1.6875 CSG PUNCH SHOT 16 HOLES @ 80'	
10/23/24	10:00	11:00	1	UNABLE TO EST. CIRC TO SURFACE USING 80 CSG PUNCHES. I	
10/23/24	11:00	11:30	0.50	TIH 2.375" TBG 43JTS TAGGED TOC @ 1365'	
10/23/24	11:30	12:00	0.50	EST. F-CIRC 40BBLS CIRCULATED	
10/23/24	12:00	14:00	2	RU SWAB EQUIPMENT SWABED 39BBLS FLUID TOTAL VOLUME	
10/23/24	14:00	15:30	1.50	VENT WELL	
10/23/24	15:30	16:00	0.50	CIRCULATE IN 25BBLS 10# MUD	
10/23/24	16:00	16:15	0.25	TOOH SB 42JTS LD 1JT	
10/23/24	16:15	17:00	0.75	VENT WELL	
10/23/24	17:00	17:15	0.25	SHUT IN & SECURED WELL	
10/23/24	17:15	18:00	0.75	CREW TRAVEL TO YARD	
10/24/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
10/24/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
10/24/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 8 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
10/24/24	7:30	8:00	0.50	WAITING ON ENGINEERING	
10/24/24	8:00	8:30	0.50	TIH 43JTS 2.375" TBG 1365'MD	
10/24/24	8:30	9:00	0.50	EST.F-CIRC RH CLEAN @ 1365' CIRC MUD FROM WELL 40BBLS CIRCULATED	
10/24/24	9:00	9:15	0.25	TOOH SB 42JTS LD 1JT	
10/24/24	9:15	9:30	0.25	JSA MEETING MIRU RANGER WL	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/24/24	9:30	10:00	0.50	RIH 4'x1.6875 CSG PUNCH SHOT 16 HOLES @ 110'	
10/24/24	10:00	10:30	0.50	RIH 4'x1.6875 CSG PUNCH SHOT 16 HOLES @ 70'	
10/24/24	10:30	11:00	0.50	EST. F-CIRC USING 70' CSG PUNCHES 15BBLS CIRCULATED	
10/24/24	11:00	13:00	2	SHUT IN WELL 2HR BUILD UP TEST	
10/24/24	13:00	13:15	0.25	TIH 43JTS 2.375" TBG	
10/24/24	13:15	13:30	0.25	EST.F-CIRC RH CLEAN 1365' 40BBLS CIRCULATED	
10/24/24	13:30	14:30	1	VENT WELL 1HR	
10/24/24	14:30	15:00	0.50	CIRC IN 25BBLS 10# MUD	
10/24/24	15:00	15:15	0.25	TOOH SB 42JTS LD 1JT	
10/24/24	15:15	15:30	0.25	FINISH CIRC 10# D-PCSG 70' CSG PUNCHES U-SCSG	
10/24/24	15:30	16:30	1	VENT WELL 1HR	
10/24/24	16:30	16:45	0.25	SHUT IN & SECURED WELL	
10/24/24	16:45	17:30	0.75	CREW TRAVEL TO YARD	
10/25/24	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
10/25/24	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
10/25/24	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
10/25/24	7:30	8:00	0.50	TIH 4.5" CIRC 37JTS 2.375 TBG SET @ 1175'	

Well:	MCCORMICK 10-1			Spud Date:	12/17/2006 12:00:00 AM
Project:	COLORADO - WELD			Site:	T03N-R67W-S01
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	10/18/24			End Date:	2/5/25
Datum:	EN005 14'KB @ 4794			Well UWI:	0512323969
Report Date	Time From	Time To	Duration (hr)	Operation	
10/25/24	8:00	8:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
10/25/24	8:30	9:15	0.75	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1175 FT, BOTTOM (PERF): 1225 FT, TOP (NA): ##### FT, TOC IN CSG: 1175 FT	
10/25/24	9:15	10:00	0.75	TOOH SB ALL TBG 37JTS LD STINGER	
10/25/24	10:00	10:30	0.50	TIH 37JTS 2.375" TBG 1175' TO TOP OF RETAINER	
10/25/24	10:30	10:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
10/25/24	10:45	11:30	0.75	PUMP 117 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 1175 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 0 FT	
10/25/24	11:30	12:15	0.75	TOOH LD 37JTS 2.375" TBG	
10/25/24	12:15	12:30	0.25	TOP OFF WELL WITH CMT	
10/25/24	12:30	13:00	0.50	ND CLEANED EQUIPMENT	
10/25/24	13:00	14:00	1	RDMO SERVICE EQUIPMENT	
2/5/25	8:00	9:00	1	DUG UP SURFACE CASING	
2/5/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
2/5/25	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
2/5/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
2/5/25	11:00	12:00	1	BACKFILLED	
2/5/25	12:00	12:00	0	PLACED MARKER BALL	