

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/05/2025

Submitted Date:

02/06/2025

Document Number:

708303408

FIELD INSPECTION FORM

Loc ID 414077 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

2 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412710	WELL	PR	08/08/2011	GW	045-18535	Daybreak Federal 30-11BB (PL30)	PR
412711	WELL	PR	07/12/2011	GW	045-18536	DAYBREAK FEDERAL 25-9BB (PL30)	PR
412712	WELL	PR	10/10/2011	GW	045-18537	DAYBREAK FEDERAL 30-12BB (PL30)	PR
412713	WELL	PR	07/08/2011	GW	045-18538	DAYBREAK FEDERAL 30-13BB (PL30)	PR
412714	WELL	PR	10/14/2011	GW	045-18539	DAYBREAK FEDERAL 30-12 (PL30)	PR

General Comment:

[CECMC Inspection Report Summary](#)

On 2/5/2025 at approximately 11:20, Compliance Inspector Matthew Morris conducted an on-site audit at CAERUS PICEANCE LLC, DAYBREAK FEDERAL/30-12 (PL30) at Location ID #414077 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Wildlife entry hazards on flowline insulation
- 2) Staining in tank containment

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	OTHER		
Comment:	Staining in tank containment.		
Corrective Action:	Clean affected areas and properly dispose of oily waste.	Date:	02/22/2025
Type	OTHER		
Comment:	Wildlife entry hazards on flowline insulation near tank battery.		
Corrective Action:	Secure equipment to prevent wildlife entry.	Date:	02/12/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Boulders		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment:	Plug on load valve was loose and leaking at time of inspection. A contractor for QB Energy was onsite at the time and secured the plug. Staining present near valve; refer to Housekeeping section for CA.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: <u>412710</u>	Type: <u>WELL</u>	API Number: <u>045-18535</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>412711</u>	Type: <u>WELL</u>	API Number: <u>045-18536</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>412712</u>	Type: <u>WELL</u>	API Number: <u>045-18537</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>412713</u>	Type: <u>WELL</u>	API Number: <u>045-18538</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: <u>412714</u>	Type: <u>WELL</u>	API Number: <u>045-18539</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Compaction						
		Ditches				
		Sediment Traps				
Berms						
		Gravel				
		Culverts				
Gravel						
				Material Handling And Spill Prevention		
		Check Dams				
		Rip Rap				

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303409	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6909359