

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/05/2025

Submitted Date:

02/05/2025

Document Number:

715501231

FIELD INSPECTION FORMLoc ID 420072 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420071	WELL	SI	08/01/2024	OW	103-11815	RG FEDERAL 4D-34D	SI

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 02/05/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the RG Federal 4D-34D well, Location #420072, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500619 on 9/5/24. The following Corrective Actions are unresolved and original due dates remain:

1. Unused equipment.
2. Faded chemical label.
3. Unplugged ball valves on gas line.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Damaged and faded label		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	09/16/2024

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Gas supply line inside tank battery with open end valves.		
Corrective Action:	Install secondary plugs to prevent accidental gas discharge. Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.	Date:	09/16/2024
Type	UNUSED EQUIPMENT		
Comment:	Methanol tank and pump not in use		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	09/21/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Disconnected methanol tank in containment			
Corrective Action:		Date:		
Type: Gas Meter Run	# 1			
Comment:	Inside separator			
Corrective Action:		Date:		
Type: Ancillary equipment	# 1			
Comment:	Chemical tank on containment			
Corrective Action:		Date:		
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:		Date:		
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:		Date:		
Type: Bradenhead	# 1			
Comment:				
Corrective Action:		Date:		
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:		Date:		
Type: Pig Station	# 1			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		,

Comment:			
Corrective Action:			
Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	420071	Type:	WELL	API Number:	103-11815	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>November 2024 Production Report Shut In - August 2024</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains						
Ditches						
Sediment Traps						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501232	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6907105