

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/06/2025

Submitted Date:

02/05/2025

Document Number:

718200003**FIELD INSPECTION FORM**Loc ID 458732 Inspector Name: Metz, Collin On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
PDC, Legacy		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Legacy PDC Inspections
Anderson, Laurel		laurel.anderson@state.co.us	
Porter, Phillip		Phillip.Porter@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
488967	SPILL OR RELEASE	AC			-	Elkhead-Vega	EI

General Comment:

ECMC environmental inspection to determine progress on Spill ID 488967. Any corrective actions from previous inspections, forms, or orders that have not been addressed are still applicable. Operator personnel on location cleaning out separators at time of inspection. Separator with pinhole leak was observed dripping produced water at the time of inspection. Crews placed a bucket beneath the pinhole to catch fluids. Spill is located within a corrugated steel secondary containment dike. Crews were unsure whether or not the secondary containment dike was lined. Spilled fluids have pooled and saturated soil beneath the separator and have seeped into the meter shed saturating soil below.

Photos attached to document site conditions.

Incident information:Spill Discovery Date: 1/3/25

Inspected Facilities									
Facility ID:	488967	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 1.5

Comment: Operator has reported a spill of approximately 1.5 BBL of produced water released from a corroded pinhole in the low pressure vessel of the Vega 12N separator. Separator with pinhole leak was observed dripping produced water at the time of inspection. Crews placed a bucket beneath the pinhole to catch fluids. Spill is located within a corrugated steel secondary containment dike. Crews were unsure whether or not the secondary containment dike was lined. Spilled fluids have pooled and saturated soil beneath the separator and have seeped into the meter shed saturating soil below.

Corrective Action: Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Per Rule 912.b. Operator shall submit an Initial Form 19 Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules.CA due date backdated to date of discovery.

Date: 01/03/2025

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718200011	Photo Documentation	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6905976