

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2025

Submitted Date:

01/29/2025

Document Number:

709100473

FIELD INSPECTION FORM

Loc ID 316912 Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 31257
Name of Operator: FRITZLER RESOURCES INC
Address: P O BOX 114
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 16 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Craig Quint		craig.quint@state.co.us	
Kym Schure		kym.schure@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Abdul Elnajdi		abdul.elnajdi@state.co.us	
John Brotherton		jbrotherton@blm.gov	
Collin Metz		collin.metz@state.co.us	
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	left msg 9/21
Kyle Waggoner		kyle.waggoner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233156	WELL	PR	01/22/1962	OW	121-05180	SCOTT-FEDERAL 1	EI
316912	LOCATION	AC			-	SCOTT-FEDERAL-64S53W 7SWNE	EI

General Comment:

On January 3, 2025, ECMC Staff Krystal Heibel, Abdul Elnajdi, and Collin Metz conducted an on-site inspection. This is an environmental progress inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Photos attached to document site conditions.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type			
Comment:	Damaged NFPA label on gas tank. Emergency number illegible on gas tank.		
Corrective Action:	Comply with CDPHE and ECMC rules and replace/update NFPA label and emergency phone number.	Date:	01/30/2025
Type	TANK LABELS/PLACARDS		
Comment:	No tank signage for partially buried vessels next to pit.		
Corrective Action:	Install sign to comply with Rule 605.c.	Date:	01/30/2025
Type	TANK LABELS/PLACARDS		
Comment:	Signs for tanks too small to read at distance.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	02/27/2025
Emergency Contact Number:			
Comment:	Emergency contact phone number illegible from a distance. Operator shall comply with Rule 605.h.		
Corrective Action:			Date:
Good Housekeeping:			
Type			
Comment:	Unused equipment (pipes, unused stormwater BMP equipment, buckets, barrels) on site. Comply with Rule 606.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil			
Comment:	Hyrocarbon impacted soil observed under pipe next to tanks, next to loadout container, next to tank batteries, next to wellhead, and within metal shed.		
Corrective Action:	Operator shall remediate the historic release by delineating horizontal and vertical extent of impacted area using the Table 915-1 Protection of Groundwater Soil Screening Level Concentrations and remediate impacts to Table 915-1 standards. Documentation must include a figure showing spill area with sample locations plus laboratory results. This informations shall be submitted within a Form 19 submittal.		Date: 02/03/2025
In Containment: No			
Comment:	Operator is not in compliance with Rule 909.j.(2). Operator has submitted annual Produced Water Quality Analysis data via a Form 43 (Doc# 403643817) with a sample date of October 24, 2023. No Produced Water Quality Analysis data has been received for 2024. Operator shall submit annual Produced Water Quality Analysis data to the ECMC via a Form 43 and to John Brotherton (jbrotherton@blm.gov) for federal review, immediately.		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type:	#	corrective date	
Comment:	According to Fed Regulation 3177.8: (b) Unlined pits. (1) Application for disposal into unlined pits may be considered for approval by the authorized officer where the application of the operator shows that such disposal meets one or more of the following criteria: [43 CFR 3177.8(b)(1)]: Full rule available: https://www.ecfr.gov/current/title-43/subtitle-B/chapter-II/subchapter-C/part-3170/subpart-3177		

Corrective Action:	Operator shall email compliance documentation to ECMC Staff Krystal Heibel (krystal.heibel@state.co.us) to demonstrate that the Operator and the pit complies with one of more of the following Federal regulations. If Operator does not comply with at least one of the regulations, then less than 5 barrels/day of inflow will be permitted.		Date:	02/27/2025
Type:	#			
Comment:	Hydrocarbon sheen observed in pit.			
Corrective Action:	Per Rule 909.d., Operator will remove the oil or produced hydrocarbons immediately.		Date:	01/28/2025
Type:	#			
Comment:	According to the Scott-Federal #1 (API: 05-121-05180) production reports, the Scott Federal pit (facility ID 109559) has received greater than permitted 23 barrels/day of inflow.			
Corrective Action:	Submit an eForm 15 Pit Report to update ECMC records with current information (and updated inflow estimate) to comply with rule 908.a.		Date:	02/27/2025
Type:	#			
Comment:	Open values on tanks.			
Corrective Action:	Install or repair wildlife protection equipment and prevent any unauthorized discharge by adding bull plugs.		Date:	02/27/2025
Type:	#			
Comment:	An access pipe was observed that would allow excess waste to flow outside of secondary containment / berms was observed (see photos 18 - 20). Comply with Rule 902.b and Rule 1002.f.(2)B by implementing or modifying BMPs for improved material handling and spill prevention. Prevent any unauthorized discharge. Remove the pipe to prevent unauthorized discharge. If a discharge permit has been acquired, email information to NE EPS Krystal Heibel (krystal.heibel@state.co.us).			
Corrective Action:			Date:	
Type:	#			
Comment:	Multiple valves not securely fitted at tanks. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Multiple holes observed in berms around pit and tank batteries.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 609.b.			Date:

Venting:

Yes/No	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 233156 Type: WELL API Number: 121-05180 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 316912 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Erosion observed on pit berms. Install or repair r

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404073583	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6894436
709100474	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6894432