

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/04/2025

Submitted Date:

02/04/2025

Document Number:

715501223

FIELD INSPECTION FORM

Loc ID 316502 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 20 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282732	WELL	PR	04/27/2011	GW	103-10678	FEDERAL RGU 32-4-298	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 02/04/2025, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 32-4-198 well, Location #316502, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Unlabeled production tank.
2. Tank open to wildlife.
3. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Disconnected tank missing required label		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	03/07/2025
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused tank on Northeast end of tank battery		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/07/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tank on containment Methanol tank in containment		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Inside separator		
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint	
Condition	Adequate

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Fence panels
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST		,

Comment:	Disconnected. Labeled Fresh Water. Open to wildlife.
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.
Date:	02/15/2025

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Unlined
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment:	Unlined
Corrective Action:	Date:

Venting:

Yes/No	NO
Comment:	

Corrective Action:		Date:	
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Flaring:

Type	Other	
Comment:	Burner lit and operating on tank with no lines hooked up to it.	
Corrective Action:		Date:

Inspected Facilities

Facility ID: 282732 Type: WELL API Number: 103-10678 Status: PR Insp. Status: PR

Producing Well

Comment: [November 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gradient Terraces						
Berms						
		Culverts				
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501224	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6905282