

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/15/2025

Submitted Date:

01/28/2025

Document Number:

717100070

FIELD INSPECTION FORM

Loc ID 318417 Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 9 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections
Brown, Kari		kari.oakman@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241258	WELL	PR	12/01/2019	OW	123-09046	SAM FUNAKOSHI A 1	PR
481032	TANK BATTERY	AC	11/03/2021		-	Sam Funakoshi A 1 battery	AC

General Comment:

ECMC Environmental Field Inspection Report Summary

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Location Name: Sam A. #1 & #2 Tank Battery

Facility ID: 481032

Wellhead Name: Sam Funakoshi A #1 Wellhead

Wellhead API #: 05-123-09046

Date of Inspection: 01/15/2025

Location is within or adjacent to:

-Bald Eagle Active Nest Site Qtr Mile HPH

-Bald Eagle Active Nest Site Half Mile HPH

Current site status:

-Petroleum hydrocarbon staining and a strong odor were observed adjacent to the production tank.

-Residual petroleum hydrocarbon fluids are visible in discarded equipment next to the apparent spill.

-Wildlife scat was observed on petroleum hydrocarbon saturated soil.

-At a second location, petroleum hydrocarbon staining and odor observed were on and beneath the valve of a pipe manifold.

-A riser on the south side of the production tank was missing OOSLAT.

-A surface crack was observed on the crude oil AST and produced water vessel shared berm.

-Weeds were observed on the ancillary equipment berm.

-A wildlife burrow was observed on the separator berm.

-Green staining was observed around ancillary equipment in the location stagnant water was visible in the photo log of previous Field Inspection Report Document No. 715800200).

-Wildlife tracks were observed on the location.

-Signage with emergency contact number was visible at the tank battery and wellhead.

-NFPA placards were visible at the crude oil AST and produced water vessel.

See attached corrective actions.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	NFPA placards were visible at the crude oil AST and produced water vessel.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Date: _____
 Corrective Action: Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds were observed on the ancillary equipment berm.		
Corrective Action:	Comply with Rule 606.	Date:	02/04/2025

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	#		corrective date
Comment:	A riser on the south side of the production tank was missing OOSLAT.		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	01/30/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	A surface crack was observed on the crude oil AST and produced water vessel shared berm. A wildlife burrow was observed on the separator berm.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.	Date:	02/26/2025	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 481032 CDP: _____

Comment: _____

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 241258 Type: WELL API Number: 123-09046 Status: PR Insp. Status: PR

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 481032 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Petroleum hydrocarbon staining and a strong odor were observed adjacent to the production tank. Residual petroleum hydrocarbon fluids are visible in discarded equipment next to the apparent spill. Wildlife scat was observed on petroleum hydrocarbon saturated soil. At a second location, petroleum hydrocarbon staining and odor observed were on and beneath the valve of a pipe manifold.

Corrective Action: Properly dispose of oily waste in accordance with 905.e and, if applicable, report in accordance with 912. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.

Date: 02/12/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404071955	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6892763
717100077	ECMC Photo Log - Funakoshi, Sam A. #1 & #2 Tank Battery	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6892753
717100078	ECMC Photo Log - Sam Funakoshi A #1 Wellhead	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6892754