



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES		
	DE	ET	OE	ES						
<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403937460</div> <div>Date Received: 09/27/2024</div>							
ECMC Operator Number: 1		Contact Name: Richard Murray Richard Murray								
Name of Operator: UNKNOWN		Phone: (970) 989-3092								
Address: XXXXXXXXXXXXXXXXX		Fax:								
City: XXXXX	State: XX	Zip:	Email: G.Richard.Murray@state.co.us							
For "Intent" 24 hour notice required,		Name: Tel:								
ECMC contact:		Email:								
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment										
API Number 05-103-07199-00										
Well Name: SILVER KING-PAN AM-HAYES		Well Number: 5-27 (OWP)								
Location: QtrQtr: SWSE	Section: 27	Township: 2N	Range: 102W Meridian: 6							
County: RIO BLANCO		Federal, Indian or State Lease Number:								
Field Name: RANGELY		Field Number: 72370								
Only Complete the Following Background Information for Intent to Abandon										
Latitude: 40.107361		Longitude: -108.826120								
GPS Data: GPS Quality Value: 1.0		Type of GPS Quality Value: Accuracy in Meters	Date of Measurement: 06/05/2024							
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems										
<input type="checkbox"/> Other										
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Estimated Depth:								
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below								
Details:										
Current and Previously Abandoned Zones										
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth					
Total: 0 zone(s)										
Casing History										
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12	7	un	un	0	16				
OPEN HOLE	12				16	2963				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 230 ft. to 30 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 10 sacks half in. half out surface casing from 30 ft. to 4 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Surface Plug Setting Date: 05/21/2024 Cut and Cap Date: 06/11/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 21

*Wireline Contractor: _____

*Cementing Contractor: Snow Consulting

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of Orphan well plugging program

No zones or production data to report

Due to wellbore configuration, OWP was unable to perform a BH test

No other production equipment or flowlines were located on the wellsite at the time of plugging and site decommissioning.

ECMC followed all COA's and rules listed on form 6I

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray

Title: OWP Specialist Date: 9/27/2024 Email: G.Richard.Murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 2/3/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403937460	FORM 6 SUBSEQUENT SUBMITTED
403937532	OPERATIONS SUMMARY
403937534	WELLBORE DIAGRAM
403937537	SURFACE CASING CHECK

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>403839147 27 (S)</p> <p>This is a historical well with little information and documentation available</p> <p>No production data</p> <p>Due to wellbore configuration OWP was unable to perform a BH test</p> <p>No flowlines - operator comments on Form 27</p> <p>Doc#600408 lists total MD as 2963 ft.</p>	02/03/2025
Permit	<p>Fulfilled as-drilled COA.</p> <p>Reviewed attachments.</p> <p>Pass.</p>	10/16/2024

Total: 2 comment(s)