

## State of Colorado

## Energy &amp; Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404073576

Date Received:

02/03/2025

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

489200

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

## OPERATOR INFORMATION

Name of Operator: WEXPRO COMPANY	Operator No: 95960	<b>Phone Numbers</b> Phone: (307) 3715695 Mobile: (307) 3715695 Email: russell.l.ferrell@dominienergy.com
Address: P O BOX 45003		
City: SALT LAKE CITY	State: UT Zip: 84145-0601	
Contact Person: Russell Ferrell		

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404073576

Initial Report Date: 01/29/2025	Date of Discovery: 01/28/2025	Spill Type: Recent Spill
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**Spill/Release Point Location:**

QTRQTR Lot 5 SEC 5 TWP 11N RNG 97W MERIDIAN 6

Latitude: 40.946300 Longitude: -108.310120

Municipality (if within municipal boundaries): County: MOFFAT

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: PIPELINE ☐ Facility/Location ID No

Spill/Release Point Name: Powder Wash Camp Lateral 118 ☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=1 and <5
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Spill was production fluids

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): Oil and gas facilities

Weather Condition: Sunny and not windy.

Surface Owner: FEDERAL Other(Specify): BLM

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At 5:05 PM on January 28 a 3rd party operator notified Wexpro of a production gathering lateral failure approximately 150 yards from Wexpro's Powder Wash field office. Wexpro operators had left for the day at 4 PM and the leak was not occurring at this time. Operations mobilized to the field and isolated the leak approximately an hour after notification. Production fluids were observed to have surfaced at the leak location and run downhill over frozen ground for roughly 40 yards. No waterways were impacted.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/29/2025	BLM	James Roberts	-	notified via email @ j75rober@blm.gov
1/29/2025	CPW	Taylor Elm	-	notified via email @ taylor.elm@state.co.us
1/29/2025	Moffat County	Jeff Comstock	-	notified via email @ jcomstock@moffatcounty.net

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_

Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_

Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

☐ The presence of free product or hydrocarbon sheen Surface Water

☐ The presence of free product or hydrocarbon sheen on Groundwater

☐ The presence of contaminated soil in contact with Groundwater

☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

#### OPERATOR COMMENTS:

A spill of roughly 2-3 barrels of production fluid was found to be leaking from gathering lateral 118 in Wexpro Company's Powder Wash Field, 40.946300 N, 108.310120 W. The fluids have been contained and isolated on both ends. Production fluids were observed to have surfaced at the leak location and run downhill over frozen ground for roughly 40 yards. No waterways were impacted. Emergency one calls have been placed and a hydrovac truck is onsite to begin cleanup after clearance. Removed soils will be disposed of at R360 Calpet, an approved E&P waste disposal facility. Samples will be gathered at the spill.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Russell Ferrell  
Title: Assoc. Reclamation Agent Date: 02/03/2025 Email: russell.l.ferrell@dominionenergy.com

COA Type	Description
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 915-1. Provide documentation in either a Supplemental Form 19 if cleaned up within 90 days. Spills open longer than 90 days require a Form 27. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	Depth of release shall be reported on the supplemental report.
	Sample depths should be appropriate to demonstrate compliance with Table 915-1.
	A supplemental Form 19 is required within ten days of discovery of the spill. See rule 912.b.(4) for the information that is required on the supplemental report.
4 COAs	

#### ATTACHMENT LIST

Att Doc Num	Name
404073576	SPILL/RELEASE REPORT(INITIAL)
404079132	FORM 19 SUBMITTED

Total Attach: 2 Files

#### General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)