

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

01/30/2025

Submitted Date:

01/30/2025

Document Number:

714202078**FIELD INSPECTION FORM**
 Loc ID 330725 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num:
Operator Information:ECMC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251713	WELL	TA	06/01/2018	GW	123-19516	HSR-MOSER 15-27	TA

General Comment:

This is an audit of HSR-MOSER 15-27 scout card and related documents followed by a field inspection.

LocationOverall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	fencing surrounding wellhead appears to be in disrepair. See attached photo.		
Corrective Action:	Comply with Rule 603.h.	Date:	02/13/2025
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		

Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	It appears to be multiple holes and damage to earth berm. See attached photos.			
Corrective Action:	Comply with Rule 603.o.			Date: 02/13/2025

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	53 BBLs	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	251713	Type:	WELL	API Number:	123-19516	Status:	TA	Insp. Status:	TA	
Idle Well										
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder: EQUIPMENT PRESENT/DISCONNECTED				
Comment:		TA; Form 6A in well file.								
Corrective Action:								Date:		
BradenHead										
Date of Last Brhd Test:		03/22/2024		Annual Brhd Completed?		Yes				
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:				
		End Surf Csg Pressure:		0						
Comment:										
Corrective Action:								Date:		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>WEATHER CONDITIONS: sunny, mud</p> <p>On Thursday, January 30, 2025 at approximately 1200, I, Inspector Brittani Santistevan, conducted an on-site inspection at HSR-MOSER 15-27 (Noble Energy, Inc), at location ID: 330725 in WELD COUNTY, Colorado.</p> <p>While there, I observed a shut-in facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. It appears the fencing surrounding the wellhead is in disrepair. Repair to comply with Rule 603.h. (Corrective Action Date: February 13, 2025) See attached photo #3, 4.</p> <p>2. It appears to be multiple holes and damage to earthen berm surround the crude and h2o tanks. Repair berm to comply with Rule 603.o. (Corrective Action Date: February 13, 2025) See attached photo #7-10.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	01/30/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714202079	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6899078