

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2025

Submitted Date:

01/29/2025

Document Number:

709100473

**FIELD INSPECTION FORM**

Loc ID 316912 Inspector Name: Heibel, Krystal On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 31257  
Name of Operator: FRITZLER RESOURCES INC  
Address: P O BOX 114  
City: FORT MORGAN State: CO Zip: 80701

**Findings:**

- 16 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Craig Quint		craig.quint@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
Kym Schure		kym.schure@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	<a href="#">left msg 9/21</a>
Collin Metz		collin.metz@state.co.us	
Abdul Elnajdi		abdul.elnajdi@state.co.us	
John Brotherton		jbrotherton@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233156	WELL	PR	01/22/1962	OW	121-05180	SCOTT-FEDERAL 1	EI
316912	LOCATION	AC			-	SCOTT-FEDERAL-64S53W 7SWNE	EI

**General Comment:**

On January 3, 2025, ECMC Staff Krystal Heibel, Abdul Elnajdi, and Collin Metz conducted an on-site inspection. This is an environmental progress inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Photos attached to document site conditions.

<b>Location</b>			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Signs for tanks too small to read at distance.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: <u>02/27/2025</u>
Type			
Comment:	Damaged NFPA label on gas tank. Emergency number illegible on gas tank.		
Corrective Action:	Comply with CDPHE and ECMC rules and replace/update NFPA label and emergency phone number.		Date: <u>01/30/2025</u>
Type	TANK LABELS/PLACARDS		
Comment:	No tank signage for partially buried vessels next to pit.		
Corrective Action:	Install sign to comply with Rule 605.c.		Date: <u>01/30/2025</u>
Emergency Contact Number:			
Comment:	Emergency contact phone number illegible from a distance. Operator shall comply with Rule 605.h.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type			
Comment:	Unused equipment (pipes, unused stormwater BMP equipment, buckets, barrels) on site. Comply with Rule 606.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Crude Oil			
Comment:	Hyrocarbon impacted soil observed under pipe next to tanks, next to loadout container, next to tank batteries, next to wellhead, and within metal shed.		
Corrective Action:	Operator shall remediate the historic release by delineating horizontal and vertical extent of impacted area using the Table 915-1 Protection of Groundwater Soil Screening Level Concentrations and remediate impacts to Table 915-1 standards. Documentation must include a figure showing spill area with sample locations plus laboratory results. This informations shall be submitted within a Form 19 submittal.		Date: <u>02/03/2025</u>
In Containment: <u>No</u>			
Comment:	Operator is not in compliance with Rule 909.j.(2). Operator has submitted annual Produced Water Quality Analysis data via a Form 43 (Doc# 403643817) with a sample date of October 24, 2023. No Produced Water Quality Analysis data has been received for 2024. Operator shall submit annual Produced Water Quality Analysis data to the ECMC via a Form 43 and to John Brotherton (jbrotherton@blm.gov) for federal review, immediately.		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
<b>Equipment:</b>			
Type:	#		corrective date
Comment:	Multiple valves not securely fitted at tanks. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		
Corrective Action:			Date: _____
Type:	#		

Comment:	An access pipe was observed that would allow excess waste to flow outside of secondary containment / berms was observed (see photos 18 - 20). Comply with Rule 902.b and Rule 1002.f.(2)B by implementing or modifying BMPs for improved material handling and spill prevention. Prevent any unauthorized discharge. Remove the pipe to prevent unauthorized discharge. If a discharge permit has been acquired, email information to NE EPS Krystal Heibel (krystal.heibel@state.co.us).			Date:	
Corrective Action:				Date:	
Type:		#			
Comment:	According to Fed Regulation 3177.8: (b) Unlined pits. (1) Application for disposal into unlined pits may be considered for approval by the authorized officer where the application of the operator shows that such disposal meets one or more of the following criteria: [43 CFR 3177.8(b)(1)]:  Full rule available: <a href="https://www.ecfr.gov/current/title-43/subtitle-B/chapter-II/subchapter-C/part-3170/subpart-3177">https://www.ecfr.gov/current/title-43/subtitle-B/chapter-II/subchapter-C/part-3170/subpart-3177</a>			Date:	
Corrective Action:	Operator shall email compliance documentation to ECMC Staff Krystal Heibel (krystal.heibel@state.co.us) to demonstrate that the Operator and the pit complies with one of more of the following Federal regulations. If Operator does not comply with at least one of the regulations, then less than 5 barrels/day of inflow will be permitted.			Date:	02/27/2025
Type:		#			
Comment:	Open valves on tanks.			Date:	
Corrective Action:	Install or repair wildlife protection equipment and prevent any unauthorized discharge by adding bull plugs.			Date:	02/27/2025
Type:		#			
Comment:	According to the Scott-Federal #1 (API: 05-121-05180) production reports, the Scott Federal pit (facility ID 109559) has received greater than permitted 23 barrels/day of inflow.			Date:	
Corrective Action:	Submit an eForm 15 Pit Report to update ECMC records with current information (and updated inflow estimate) to comply with rule 908.a.			Date:	02/27/2025
Type:		#			
Comment:	Hydrocarbon sheen observed in pit.			Date:	
Corrective Action:	Per Rule 909.d., Operator will remove the oil or produced hydrocarbons immediately.			Date:	01/28/2025

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Multiple holes observed in berms around pit and tank batteries.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 609.b.			Date: 03/27/2025

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 233156 Type: WELL API Number: 121-05180 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 316912 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
 Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003e. INTERIM VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment

Corrective Action

Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

1004.d. FINAL VEGETATION TRANSECT  
 TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_  
 TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_  
 TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_  
 VEGETATIVE COVER \_\_\_\_\_

Comment:

Corrective Action:

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Erosion observed on pit berms. Install or repair r

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100474	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6894432">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6894432</a>