



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div></div>		<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES																																							
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<div>WELL ABANDONMENT REPORT</div> <div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div>				<div>Document Number: 403979249</div> <div>Date Received: 11/01/2024</div>																																												
<div>ECMC Operator Number: 47120 Contact Name: Candice Barber</div> <div>Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513</div> <div>Address: P O BOX 173779 Fax:</div> <div>City: DENVER State: CO Zip: 80217- Email: candice_barber@oxy.com</div> <div><div>For "Intent" 24 hour notice required, Name: Tel:</div><div>ECMC contact: Email:</div></div>																																																
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																																
<div>API Number 05-123-11205-00</div> <div>Well Name: T.P.HOLTON GAS UNIT TRUE Well Number: 1</div> <div>Location: QtrQtr: SWNW Section: 6 Township: 1N Range: 66W Meridian: 6</div> <div>County: WELD Federal, Indian or State Lease Number:</div> <div>Field Name: WATTENBERG Field Number: 90750</div>																																																
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 40.083115 Longitude: -104.825278</div> <div>GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/14/2024</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input type="checkbox"/> Other</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																																																
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>J SAND</td><td>7924</td><td>7960</td><td>07/11/2024</td><td>B PLUG CEMENT TOP</td><td>7850</td></tr></table> <div>Total: 1 zone(s)</div>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	J SAND	7924	7960	07/11/2024	B PLUG CEMENT TOP	7850																																
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<div>Date Run: 1/29/2025 Doc [#403979249] Well Name: T.P.HOLTON GAS UNIT TRUE 1</div> <div>Page 1 of 3</div>																																																

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7850 with 4 sacks cmt on top. CIBP #2: Depth 300 with 125 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
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Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7154 ft. with 100 sacks. Leave at least 100 ft. in casing 7121 CICR Depth
Perforate and squeeze at 4491 ft. with 100 sacks. Leave at least 100 ft. in casing 4461 CICR Depth
Perforate and squeeze at 2480 ft. with 150 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 225 sacks half in. half out surface casing from 1180 ft. to 766 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1780 ft. of 5+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 78
Surface Plug Setting Date: 07/23/2024 Cut and Cap Date: 10/09/2024

*Wireline Contractor: NEXTIER

*Cementing Contractor: NEXTIER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1760' WITH 220 SACKS OF CEMENT OPEN HOLE

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber

Title: REG ANALYST Date: 11/1/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 1/29/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
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0 COA	
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ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403979249	FORM 6 SUBSEQUENT SUBMITTED
403979275	OPERATIONS SUMMARY
403979290	CEMENT BOND LOG
403979294	OTHER
403979295	CEMENT JOB SUMMARY
403979296	WIRELINE JOB SUMMARY
403979305	WELLBORE DIAGRAM

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA. Reviewed attachments.. Pass.	01/28/2025

Total: 1 comment(s)