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 403979320
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 11/01/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-32637-00
 Well Name: DENVER Well Number: 36-18
 Location: QtrQtr: SESE Section: 18 Township: 1N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.047172 Longitude: -104.813368
 GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/04/2024
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7948	7968	07/01/2024	RETAINER/SQUEEZED	7686
NIOBRARA	7716	7810	07/01/2024	RETAINER/SQUEEZED	7686
J SAND	8400	8426	10/23/2017	B PLUG CEMENT TOP	8325

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	994	620	994	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8487	205	8487	8100	CBL
S.C. 1.1						7300	265	8000	7300	CBL
S.C. 1.2						6510	950	6550	733	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8325 with 2 sacks cmt on top. CIBP #2: Depth 260 with 100 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 7716 ft. with 100 sacks. Leave at least 100 ft. in casing 7686 CICR Depth
 Perforate and squeeze at 4995 ft. with 100 sacks. Leave at least 100 ft. in casing 4995 CICR Depth
 Perforate and squeeze at 2120 ft. with 100 sacks. Leave at least 100 ft. in casing 2090 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 1095 ft. to 605 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 705 ft. of 4+1/2 inch casing
 Surface Plug Setting Date: 07/10/2024 Cut and Cap Date: 10/03/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 85
 *Wireline Contractor: NEXTIER *Cementing Contractor: NEXTIER
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:
 CONTINUED PLUGGING PROCEDURE:
 PERF AT 1330' WITH 100 SACKS OF CEMENT, CICR SET AT 1300' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: CANDICE_BARBER
 Title: REG ANALYST Date: 11/1/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.
 ECMC Approved: Jacobson, Eric Date: 1/29/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
403979320	FORM 6 SUBSEQUENT SUBMITTED
403979332	OPERATIONS SUMMARY
403979334	OTHER
403979336	WELLBORE DIAGRAM
403979337	CEMENT BOND LOG
403979341	OTHER
403979342	CEMENT JOB SUMMARY
403979347	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	2 months PA. Reviewed attachments. Pass.	01/28/2025

Total: 1 comment(s)