

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/22/2025

Submitted Date:

01/27/2025

Document Number:

698603120**FIELD INSPECTION FORM**Loc ID 411781 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301952	WELL	PR	04/05/2010	GW	125-11680	MILLER 22-08 1N44W	PR

General Comment:Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at produced water tank. Stickers are peeling off tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on Lease sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Dried weed and vegetation debris inside fencing at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Black poly pipe and electric line at well location. Pipe that was possibly used for conduit appears to have been struck and caught up in Ag equipment. The busted line should be removed and electric line needs to be clearly protected or marked to prevent reoccurrence.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	TANK BATTERY		

Comment:	Stock panel fencing around surface equipment at remote tank battery and gas metering location.					
Corrective Action:					Date:	
Equipment:						corrective date
Type: Dehydrator	# 1					
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.					
Corrective Action:					Date:	
Type: Ancillary equipment	# 1					
Comment:	Wellhead. Casing production. Rods removed and tubing in the wellbore. Tubing valve open. Casing valve not connected.					
Corrective Action:					Date:	
Type: Flow Line	# 1					
Comment:	Flowline riser at wellhead with valve and plug.					
Corrective Action:					Date:	
Type: Other	# 1					
Comment:	Remote Separator Shed. Roof damaged.					
Corrective Action:					Date:	
Type: Other	# 1					
Comment:	Shared Remote Gas Meter Shed.					
Corrective Action:					Date:	
Type: Vertical Separator	# 1					
Comment:						
Corrective Action:					Date:	
Type: Gas Meter Run	# 1					
Comment:	Remote Gas Meter Run located on CR .3 & Access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 1-2-25. Meter Calibration/Test Log dated 7-24-24. Well Inlet Valve open. Gas Outlet Valve open.					
Corrective Action:					Date:	
Type: Bradenhead	# 1					
Comment:	Bradenhead plumbed to surface.					
Corrective Action:					Date:	
Type: Flow Line	# 1					
Comment:	Flowline riser at remote gathering location with valve and plug.					
Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST		40.068460,-102.317660	
Comment:	Shared battery is located at CR .3 and Access Trail. Remote gas meter is all so at this shared location.					
Corrective Action:					Date:	
Paint						
Condition	Adequate					

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Containment is not lined and metal containment wall is rusted through at grade.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: 02/27/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	301952	Type:	WELL	API Number:	125-11680	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Tubing valve open. Casing valve not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603143	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6892036